

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	

2. Name of Operator		Lynx Petroleum Consultants, Incorporated		9. Well No.	
3. Address of Operator		P.O. Box 1666, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat	

4. Location of Well		UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM		12. County	
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THE <u>North</u> LINE OF SEC. <u>14</u> TWP. <u>15S</u> RGE. <u>37E</u> NMPM		12. County		Lea	
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
--	--	10/13/84	3803	3803

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12650	9146	--	--		

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
9082-9122		--

26. Type Electric and Other Logs Run		27. Was Well Cored
GR - DCN GR - CBL		--

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	17 1/2 & 20 1/2	12650			

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9130	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9082-94 1 SPF				DEPTH INTERVAL			
9092-9106 1 SPF				AMOUNT AND KIND MATERIAL USED			
9118-22 2 SPF				9082 - 9122 4000 gallons 15% HCL-NE-PE			
				5000 gallons gelled 20% HCL			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/13/84		Pump				Prod.	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/13/84	24	--	--	28	TSTM	3	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
--	15 psi	--	28	TSTM	3	42

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Vented		Fonay

35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED	TITLE	DATE
<u>Ray W. Fonay</u>	<u>Vice-President</u>	<u>10/17/84</u>