

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McClure "B"
8. Well No. 1
9. Pool name or Wildcat Denton Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Lynx Petroleum Consultants, Inc.	
3. Address of Operator P. O. Box 1979, Hobbs, NM 88241	
4. Well Location Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>15-S</u> Range <u>37-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3800' D.F.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Pulled rods and pump.
2. Recovered tubing to 7333'.
3. Set cement retainer at 7300'. Squeezed 30 sxs cement below retainer to 7500'-7800'. Spotted 10 sxs cement on top of retainer.
4. Perforated 5½" casing at 4800'. Set cement retainer at 4700'. Squeezed 75 sxs cement.
5. Cut 5½" casing at 2800' and pulled same. Spotted stub plug 25 sxs cement 2850'-2750'. Tagged stub plug at 2740'.
6. Spotted 34 sxs cement 2000'-2100', 34 sxs cement 310'-410', and 34 sxs cement at 0'-100'.
7. Installed dry hole marker. Cleaned location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jack Griffin TITLE President DATE 11/14/90

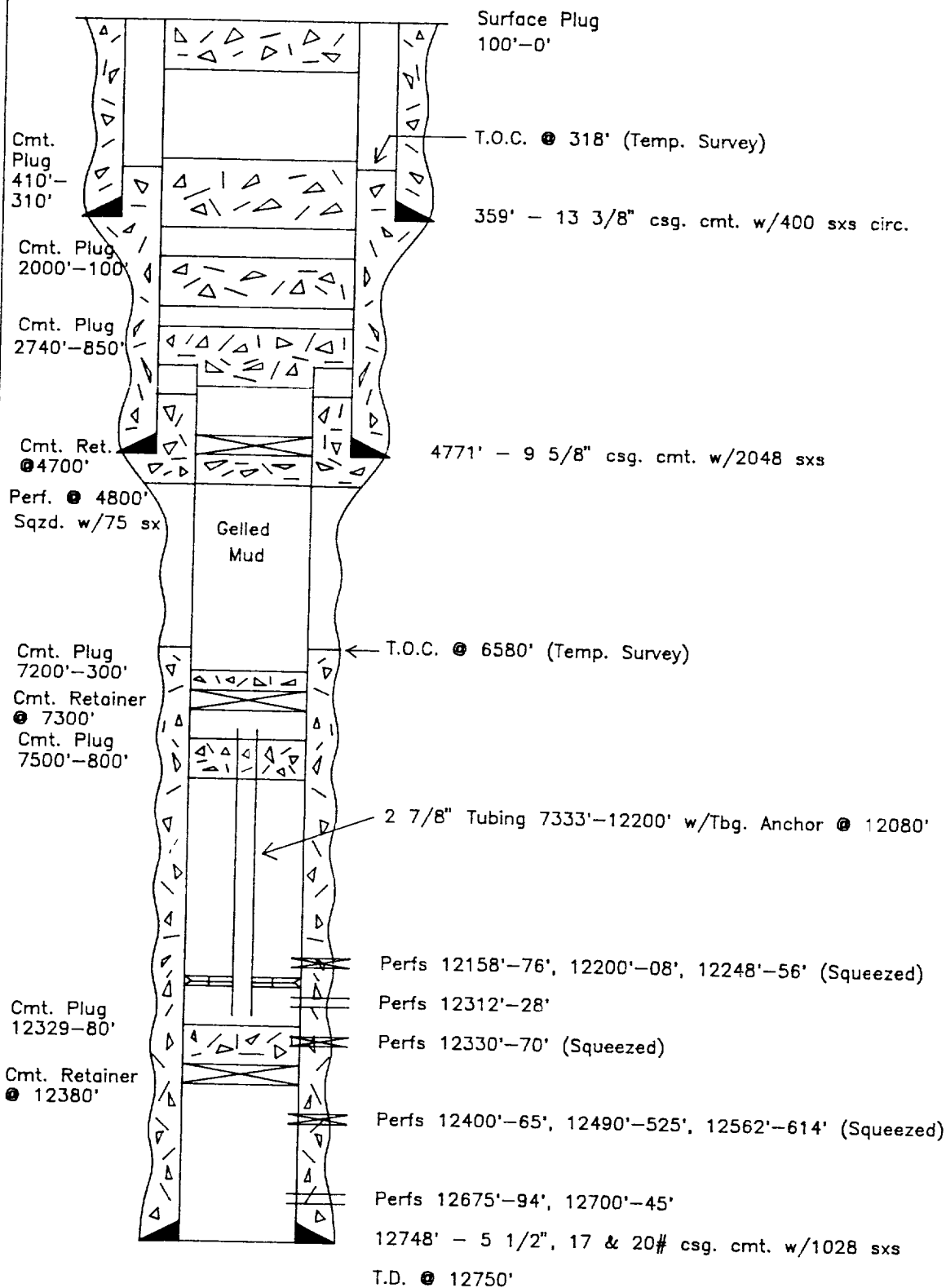
TYPE OR PRINT NAME Jack Griffin TELEPHONE NO.

(This space for State Use)

APPROVED BY Jack Griffin TITLE OIL & GAS DIVISION CH DATE NOV 21 1990

CONDITIONS OF APPROVAL IF ANY:

9/27/90



McClure "B" No. 1

2310' FSL & FEL

Unit J, Sec. 14, T-15S, R-37E