				Form C-103 (Revised 3-55)
			TION COMMISSION	
: /Cub-			TS ON WELLS	a caller
(Subi	nit to appropriate D	istrict Office as	per Commission R	ule-1106)
Company	McAlester Fuel Con		Box 210, Magnolia, A	rkansas
		(Address)		
		11 No. B-1 Uni		T 158 R 37E
Date work p	erformed October] November	11, 1955 to POO 28, 1955	DL Denton (Devon	ian)
This is a Re	eport of (Check appr	ropriate block)	Result of Te	est of Casing Shu
Be	ginning Drilling Ope	erations	🗶 Remedial W	ork
[] Ph	lgging		Other	
				
Detailed acc	count of work done,	nature and quan	tity of materials use	ed and results
obtained.	A A A			
completion m	stawfol dwdllad aut	Deless sector	of salt water encro n packer at 12,54()'	scriment. Pulled
and perforate	d 12.330'-12.370' w	ith a jet shote	ow of gas, fluid leve aker CI bridge plug a per foot. Ran comple	at 12,380
and perforate and swabbed 1 limited capace 155 HCI. Swa	ed 12,330'-12,370' w well in. Well flowed ity. Acidized formation	ith 4 jet shots j d 47 barrels oil ation with 250 g	aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and (at 12,380' stion material s indicating 5,000 gallons
and perforate and swabbed w limited capace 15% HCI. Swa barrels oil, to 200 PSI.	A 12,330'-12,370' W Well in. Well flowed wity. Acidized form abbed well back in an 200 barrels water, 1	the distribution of the second	aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged	at 12,380' stion material s indicating 5,000 gallons
and perforate and swabbed w limited capace 15% HCI. Swa barrels oil, to 200 PSI. FILL IN BE	A 12,330'-12,370' W Well in. Well flowed wity. Acidized form abbed well back in an 200 barrels water, b LOW FOR REMEDIA	the distribution of the second	aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged	at 12,380' stion material s indicating 5,000 gallons flowed 180 from 100
and perforate and swabbed w limited capace 15% HCI. Swa barrels oil, to 200 PSI. FILL IN BE Original We	d 12,330'-12,370' w well in. Well flowed ity. Acidized form abbed well back in an 200 barrels water, b LOW FOR REMEDIA	the distribution of the second	aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged DRTS ONLY	at 12,380' stion material s indicating 5,000 gallons flowed 180 from 100 (over)
and perforate and swabbed w limited capace 15% HCI. Swa barrels oil, to 200 PSI. FILL IN BE Original We DF Elev. 380	A 12,330'-12,370' W well in. Well flowed ity. Acidized form abbed well back in an 200 barrels water, b LOW FOR REMEDIA 11 Data: 10' TD 12,750' PBE	the distribution of the set of th	aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged DRTS ONLY 12,562'- Int. 12.614 Compl. I	at 12,380' stion material s indicating 5,000 gallons flowed 180 from 100 (over) Date 2/25/53
and perforate and swabbed v limited capace 15% HCI. Swa barrels oil, to 200 PSI. FILL IN BE Original We DF Elev. 380 Thng. Dia. 2	d 12,330'-12,370' w well in. Well flowed ity. Acidized form abbed well back in an 200 barrels water, b LOW FOR REMEDIA 11 Data: 0' TD 12,750' PBE -3/8"EUETENG. Depth	the let and le	Aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged DRTS ONLY 12,562'- Int. 12,614 Compl. I ring Dia 52" Oil St	at 12,380' stion material s indicating 5,000 gallons flowed 180 from 100 (over) Date 2/25/53 ring Depth 12,765
and perforate and swabbed with limited capace 15% HCI. Swabarrels oil, to 200 PSI. FILL IN BE Original We DF Elev. 380 Tbng. Dia. 2 Perf. Interva	d 12,330'-12,370' well in. Well flowed ity. Acidized formation bood well back in an 200 barrels water, b LOW FOR REMEDIA 11 Data: 0' TD 12,750' PBI -3/8"EUETENG. Depth al (s) 12,562'-12,614	the let al, set be ith 4 jet shots i d 47 barrels oil ation with 250 gr nd on 24 hour ter 42/64" choke, tul AL WORK REPO <u>12,660</u> Prod <u>12,610</u> Oil Str (Prior perform	aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged DRTS ONLY 12,562'- Int. 12,614 Compl. I ring Dia 52" Oil St ations 12,675'-12,694	at 12,380' stion material s indicating 5,000 gallons flowed 180 from 100 (over) Date 2/25/53 ring Depth 12,748 • & 12,700'-12,78
and perforate and swabbed v limited capace 15% HCI. Swa barrels oil, to 200 PSI. FILL IN BE Original We DF Elev. 380 Thng. Dia. 2	d 12,330'-12,370' well in. Well flowed ity. Acidized formation bood well back in an 200 barrels water, b LOW FOR REMEDIA 11 Data: 0' TD 12,750' PBI -3/8"EUETENG. Depth al (s) 12,562'-12,614	the let al, set be ith 4 jet shots i d 47 barrels oil ation with 250 gr nd on 24 hour ter 42/64" choke, tul AL WORK REPO <u>12,660</u> Prod <u>12,610</u> Oil Str (Prior perform	aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged DRTS ONLY 12,562'- Int. 12,614 Compl. I ring Dia 52" Oil St ations 12,675'-12,694	at 12,380' stion material s indicating 5,000 gallons flowed 180 from 100 (over) Date 2/25/53 ring Depth 12,765
and perforate and swabbed u limited capace 15% HCI. Swa barrels oil, to 200 PSI. FILL IN BE: Original Wei DF Elev. 380 Tbng. Dia. 2 Perf. Interva Open Hole In	d 12,330'-12,370' well in. Well flowed ity. Acidized formation bood well back in an 200 barrels water, b LOW FOR REMEDIA 11 Data: 0' TD 12,750' PBI -3/8"EUETENG. Depth al (s) 12,562'-12,614	the let al, set be ith 4 jet shots i d 47 barrels oil ation with 250 gr nd on 24 hour ter 42/64" choke, tul AL WORK REPO <u>12,660</u> Prod <u>12,610</u> Oil Str (Prior perform	aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged DRTS ONLY 12,562'- Int. 12,614 Compl. I ring Dia 52" Oil St ations 12,675'-12,694	at 12,380' stion material s indicating 5,000 gallons flowed 180 from 100 (over) Date 2/25/53 ring Depth 12,748 • & 12,700'-12,78
and perforate and swabbed u limited capace 15% HCI. Swa barrels oil, to 200 PSI. FILL IN BE: Original Wei DF Elev. 380 Tbng. Dia. 2 Perf. Interva Open Hole In	A 12,330'-12,370' well in. Well flowed ity. Acidized form abbed well back in an 200 barrels water, b LOW FOR REMEDIA ILOW FOR	the let al, set be ith 4 jet shots i d 47 barrels oil ation with 250 gr nd on 24 hour ter 42/64" choke, tul AL WORK REPO <u>12,660</u> Prod <u>12,610</u> Oil Str (Prior perform	aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged DRTS ONLY 12,562'- Int. 12,614 Compl. I ring Dia 52" Oil St ations 12,675'-12,694 g Formation (s) D	at 12,380' stion material s indicating 5,000 gallons flowed 180 from 100 (over) Date 2/25/53 ring Depth 12,748 s 12,700'-12,74 evonian AFTER
and perforate and swabbed v limited capace 15% HCI. Swa barrels oil, to 200 PSI. FILL IN BE Original We DF Elev. 380 Thug. Dia. 2 Perf. Interva Open Hole In RESULTS OF Date of Test	A 12,330'-12,370' well in. Well flowed ity. Acidized form abbed well back in an 200 barrels water, b LOW FOR REMEDIA ILOW FOR	the let al, set be ith 4 jet shots i d 47 barrels oil ation with 250 gr nd on 24 hour ter 42/64" choke, tul AL WORK REPO <u>12,660</u> Prod <u>12,610</u> Oil Str (Prior perform	aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged DRTS ONLY 12,562'- Int. 12,614 Compl. I ring Dia 52" Oil St tions 12,675'-12,694 g Formation (s) BEFORE	At 12,380' stion material s indicating 5,000 gallons flowed 180 from 100 (over) Date 2/25/53 ring Depth 12,748 * & 12,700'-12,74 evonian AFTER 11/28/55
and perforate and swabbed v limited capace 15% HCI. Swa barrels oil, to 200 PSI. FILL IN BE Original We DF Elev. 380 Tong. Dia. 2 Perf. Interva Open Hole In RESULTS OF Date of Test Oil Producti	Alled Completion d 12,330'-12,370' with well in. Well flowed ity. Acidized formation abbed well back in an 200 barrels water, b LOW FOR REMEDIA 10 Data: 0' TD 12,750' PBE -3/8''EUETENG. Depthe al (s) 12,562'-12,614 aterval -	the let al, set be ith 4 jet shots i d 47 barrels oil ation with 250 gr nd on 24 hour ter 42/64" choke, tul AL WORK REPO <u>12,660</u> Prod <u>12,610</u> Oil Str (Prior perform	aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged DRTS ONLY 12,562'- Int. 12,614 Compl. I ring Dia 52" Oil St ations 12,675'-12,694 g Formation (s) D	At 12,380' stion material sindicating 5,000 gallons flowed 180 from 100 (over) Date 2/25/53 ring Depth 12,748 * & 12,700'-12,74 evonian AFTER 11/28/55 180
and perforate and svabbed v limited capace 15% HCI. Swa barrels oil, to 200 PSI. FILL IN BE Original We DF Elev. 380 Tbng. Dia. 2 Perf. Interva Open Hole In RESULTS OF Date of Test Oil Producti Gas Product	Alled Completion d 12,330'-12,370' well in. Well flowed ity. Acidized formation bbed well back in an 200 barrels water, b LOW FOR REMEDIA 10 Data: 0' TD 12,750' PBD -3/8"EUETbng. Depth al (s) 12,562'-12,614 aterval -	ith 4 jet shots ith 4 jet shots d 47 barrels oil ation with 250 g nd on 24 hour ter 42/64" choke, tul AL WORK REPO <u>12,660'</u> Prod. 12,610' Oil Str 12,610' Oil Str Producin	aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged DRTS ONLY 12,562'- Int. 12,614 Compl. I ring Dia 52" Oil St tions 12,675'-12,694 g Formation (s) BEFORE	at 12,380' stion material s indicating 5,000 gallons flowed 180 from 100 (over) Date 2/25/53 ring Depth 12,748 * & 12,700'-12,74 evonian AFTER 11/28/55 180 150
and perforate and swabbed v limited capace 15% HCI. Swa barrels oil, to 200 PSI. FILL IN BE Original We DF Elev. 380 Tbng. Dia. 2 Perf. Interva Open Hole In RESULTS OF Date of Test Oil Producti Gas Product Water Produ	Alled Completion d 12,330'-12,370' with all in. Well flowed ity. Acidized formation bed well back in an 200 barrels water, b LOW FOR REMEDIA 10 Data: 0' TD 12,750' PBD -3/8''EUET bng. Depth al (s) 12,562'-12,614 aterval F WORKOVER on, bbls. per day ion, Mcf per day	ith 4 jet shots ith 4 jet shots d 47 barrels oil ation with 250 g nd on 24 hour ter 42/64" choke, tul AL WORK REPO <u>12,660'</u> Prod. 12,610' Oil Str 12,610' Oil Str Producin	aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged DRTS ONLY 12,562'- Int. 12,614 Compl. I ring Dia 52" Oil St tions 12,675'-12,694 g Formation (s) BEFORE	At 12,380' at 12,380' at indicating 5,000 gallons flowed 180 from 100 (over) Date 2/25/53 ring Depth 12,748 at 2,700'-12,74 evonian AFTER 11/28/55 180 150 200
and perforate and svabbed limited capace 15% HCI. Swa barrels oil, to 200 PSI. FILL IN BE Original We DF Elev. 380 Thug. Dia. 2 Perf. Interva Open Hole In RESULTS OF Date of Test Oil Producti Gas Product Water Product	Alled Completion d 12,330'-12,370' well in. Well flowed ity. Acidized formation abbed well back in an 200 barrels water, b LOW FOR REMEDIA 10 Data: 0' TD 12,750' PBE -3/8"EUETong. Depth al (s) 12,562'-12,614 aterval - F WORKOVER on, bbls. per day ion, Mcf per day action, bbls. per day	y material, set is ith 4 jet shots is ation with 250 gr ad on 24 hour ter half work report Production Production y	aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged DRTS ONLY 12,562'- Int. 12,614 Compl. I ring Dia 52" Oil St tions 12,675'-12,694 g Formation (s) BEFORE	at 12,380' stion material s indicating 5,000 gallons flowed 180 from 100 (over) Date 2/25/53 ring Depth 12,748 * & 12,700'-12,74 evonian AFTER 11/28/55 180 150
and perforate and svabbed limited capace 15% HCI. Swa barrels oil, to 200 PSI. FILL IN BE Original We DF Elev. 380 Thug. Dia. 2 Perf. Interva Open Hole In RESULTS OF Date of Test Oil Producti Gas Product Water Product	Alled Completion d 12,330'-12,370' well in. Well flowed ity. Acidized formation abbed well back in an 200 barrels water, b LOW FOR REMEDIA 10 Data: 0' TD 12,750' PBE -3/8"EUETong. Depth al (s) 12,562'-12,61k aterval - F WORKOVER on, bbls. per day ion, Mcf per day o, cu. ft. per bbl. tential, Mcf per day	y y material, set B ith 4 jet shots ith 4 jet shots g h 12,04 h 12,060 Prod. h 12,010 O il Str Producin	aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged DRTS ONLY 12,562'- Int. 12,614 Compl. I ring Dia 52" Oil St tions 12,675'-12,694 g Formation (s) BEFORE	At 12,380' at 12,380' at indicating 5,000 gallons flowed 180 from 100 (over) Date 2/25/53 ring Depth 12,748 at 2,700'-12,74 evonian AFTER 11/28/55 180 150 200
and perforate and svabbed v limited capace 15% HCI. Sva barrels oil, to 200 PSI. FILL IN BE Original We DF Elev. 380 Tbng. Dia. 2 Ferf. Interva Open Hole In RESULTS OI Date of Test Oil Producti Gas Product Water Produ Gas-Oil Rati Gas Well Po	Alled Completion d 12,330'-12,370' well in. Well flowed ity. Acidized formation abbed well back in an 200 barrels water, b LOW FOR REMEDIA 10 Data: 0' TD 12,750' PBE -3/8''EUETONG. Depth al (s) 12,562'-12,61k aterval - F WORKOVER on, bbls. per day ion, Mcf per day ction, bbls. per day o, cu. ft. per bbl. tential, Mcf per day	y Material, set B ith 4 jet shots i ation with 250 g nd on 24 hour ter 42/64" choke, tul AL WORK REPC 0 12,660' Prod. 12,610' Oil Str Producin Y McAles	ker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged DRTS ONLY 12,562'- Int. 12,614 Compl. I ring Dia 52" Oil St tions 12,675'-12,694 g Formation (s) D BEFORE BEFORE 	at 12,380' stion material sindicating 5,000 galions flowed 180 from 100 (over) Date 2/25/53 ring Depth 12,748 12,700'-12,74 evonian AFTER 11/28/55 180 150 200 833
and perforate and svabbed v limited capace 15% HCI. Sva barrels oil, to 200 PSI. FILL IN BE Original We DF Elev. 380 Tbng. Dia. 2 Perf. Interva Open Hole In RESULTS OI Date of Test Oil Producti Gas Product Water Produ Gas-Oil Rati Gas Well Po Witnessed by	Alled Completion d 12,330'-12,370' well in. Well flowed ity. Acidized formation abbed well back in an 200 barrels water, b LOW FOR REMEDIA 11 Data: 0' TD 12,750' PBI -3/8"EUETong. Depth al (s) 12,562'-12,61k aterval - F WORKOVER on, bbls. per day ion, Mcf per day o, cu. ft. per bbl. tential, Mcf per day 7 Roger Smith	y Material, set Ba ith 4 jet shots i ation with 250 ga nd on 24 hour ter 42/64" choke, tul AL WORK REPO 12,660' Prod. 12,610' Oil Str Producin Producin	Aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged ORTS ONLY 12,562'- Int. 12,614 Compl. I ring Dia 52" Oil St ations 12,675'-12,694 g Formation (s) D BEFORE 	at 12,380' stion material s indicating 5,000 gallons flowed 180 from 100 (over) Date 2/25/53 ring Depth 12,748 • & 12,700'-12,78 • & 12,700'-12,78 • & & & & & & & & & & & & & & & & & & &
and perforate and svabbed v limited capace 15% HCI. Sva barrels oil, to 200 PSI. FILL IN BE Original We DF Elev. 380 Tbng. Dia. 2 Perf. Interva Open Hole In RESULTS OI Date of Test Oil Producti Gas Product Water Produ Gas-Oil Rati Gas Well Po Witnessed by	Alled Completion d 12,330'-12,370' well in. Well flowed ity. Acidized formation abbed well back in an 200 barrels water, b LOW FOR REMEDIA 10 Data: 0' TD 12,750' PBE -3/8''EUETONG. Depth al (s) 12,562'-12,61k aterval - F WORKOVER on, bbls. per day ion, Mcf per day ction, bbls. per day o, cu. ft. per bbl. tential, Mcf per day	y McAles McAles Material, set B ith 4 jet shots i d 47 barrels oil ation with 250 g ation with	Aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged DRTS ONLY 12,562'- Int. 12,614 Compl. I ring Dia 52" Oil St tions 12,675'-12,694 g Formation (s) D BEFORE ter Fuel Company (Corry certify that the inf s true and complete	at 12,380' stion material s indicating 5,000 gallons flowed 180 from 100 (over) Date 2/25/53 ring Depth 12,748 • & 12,700'-12,78 • & 12,700'-12,78 • & & & & & & & & & & & & & & & & & & &
and perforate and svabbed v limited capace 15% HCI. Sva barrels oil, to 200 PSI. FILL IN BE Original We DF Elev. 380 Tbng. Dia. 2 Perf. Interva Open Hole In RESULTS OI Date of Test Oil Producti Gas Product Water Produ Gas-Oil Rati Gas Well Po Witnessed by	Alled Completion d 12,330'-12,370' well in. Well flowed ity. Acidized formation abbed well back in an 200 barrels water, b LOW FOR REMEDIA 11 Data: 0' TD 12,750' PBI -3/8"EUETong. Depth al (s) 12,562'-12,61k aterval - F WORKOVER on, bbls. per day ion, Mcf per day o, cu. ft. per bbl. tential, Mcf per day 7 Roger Smith	y McAles McAles Material, set B ith 4 jet shots i d 47 barrels oil ation with 250 g ation with 250 g ation with 250 g h 27 barrels oil ation with 250 g h 20 g	Aker CI bridge plug a per foot. Ran comple in 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged DRTS ONLY 12,562'- Int. 12,614 Compl. I ring Dia 52" Oil St tions 12,675'-12,694 g Formation (s) D BEFORE ter Fuel Company (Corry certify that the inf s true and complete	at 12,380' stion material s indicating 5,000 gallons flowed 180 from 100 (over) Date 2/25/53 ring Depth 12,748 • & 12,700'-12,78 • & 12,700'-12,78 • & & & & & & & & & & & & & & & & & & &
and perforate and svabbed v limited capace 15% HCI. Swa barrels oil, to 200 PSI. FILL IN BE: Original Wel DF Elev. 380 Tbng. Dia. 2 Perf. Interva Open Hole In RESULTS OF Date of Test Oil Producti Gas Product Water Product Gas Well Po Witnessed by Oil C Name	Alled Completion d 12,330'-12,370' well in. Well flowed ity. Acidized formation abbed well back in an 200 barrels water, b LOW FOR REMEDIA 11 Data: 0' TD 12,750' PBI -3/8"EUETong. Depth al (s) 12,562'-12,61k aterval - F WORKOVER on, bbls. per day ion, Mcf per day o, cu. ft. per bbl. tential, Mcf per day 7 Roger Smith	y McAles	ker CI bridge plug a per foot. Ran completin 13 hours by heads allons mud acid and 6 st on 11/28/55, well bing pressure ranged DRTS ONLY 12,562'- Int. 12,614 Compl. I ring Dia 52" Oil St tions 12,675'-12,694 g Formation (s) D BEFORE 	at 12,380' stion material s indicating 5,000 gallons flowed 180 from 100 (over) Date 2/25/53 ring Depth 12,748 • & 12,700'-12,78 • & 12,700'-12,78 • & & & & & & & & & & & & & & & & & & &
and perforate and svabbed v limited capace barrels oil, to 200 PSI. FILL IN BE Original We DF Elev. 380 Tbng. Dia. 2 Perf. Interva Open Hole In RESULTS OI Date of Test Oil Producti Gas Product Water Produ Gas-Oil Rati Gas Well Po Witnessed by Oil C	Alled Completion d 12,330'-12,370' well in. Well flowed ity. Acidized formation abbed well back in an 200 barrels water, b LOW FOR REMEDIA 11 Data: 0' TD 12,750' PBI -3/8"EUETong. Depth al (s) 12,562'-12,61k aterval - F WORKOVER on, bbls. per day ion, Mcf per day o, cu. ft. per bbl. tential, Mcf per day 7 Roger Smith	y McAles McAles Material, set B ith 4 jet shots i d 47 barrels oil ation with 250 g ation with 250 g ation with 250 g h 27 barrels oil ation with 250 g h 20 g	ker CI bridge plug a per foot. Ran completin 13 hours by heads allons mud acid and 6 st on 11/28/55, well oing pressure ranged DRTS ONLY 12,562'- Int. 12,614 Compl. I ring Dia 52" Oil St tions 12,675'-12,694 g Formation (s) D BEFORE 	at 12,380' stion material s indicating 5,000 gallons flowed 180 from 100 (over) Date 2/25/53 ring Depth 12,748 • & 12,700'-12,78 • & 12,700'-12,78 • & & & & & & & & & & & & & & & & & & &
