

ORIGINAL  
DUPLICATE

CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED  
AUG 8 - 1951  
OIL CONSERVATION COMMISSION  
HOBBS OFFICE

C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Magnolia, Arkansas  
Place

August 4, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

McAlester Fuel Company Pat H. McClure Well No. B-1 in NW 1/4 SE 1/4  
Company or Operator Lease  
section 14, T. 158, R. 37E, N.M.P.M. Denton Pool Lea County

Please indicate location: Elevation 3800' Spudded 3/5/51 Completed 7/28/51

McAlester Fuel Co.			
Pat H. McClure B-1			
1	4		
	x	2310'	
	23 3/4'		

Total Depth 12,750 P.B.  
Top Oil/Gas Pay 12,135 Top Water Pay -  
Initial Production Test: Pump Flow 334 (BOPD OR CU.FT. GAS PER DAY)  
Based on 195 Bbls. Oil in 14 Hrs. Mins.  
Method of Test (Pitot, gauge, prover, meter run): Gauge  
Size of choke in inches 24/64  
Tubing (Size) 2" @ 12,738' Feet  
Pressures: Tubing 185 psi Casing Packer set @ 12,550'  
Gas/Oil Ratio 1000/1 Gravity 47.2° A.P.I.

Unit letter: J

Casing Perforations: 12,675-12,694 and 12,700-12,745  
Acid Record: 3500 Gals 12,675 to 12,694 S/  
Gals 12,700 to 12,745 S/  
Gals to S/  
Shooting Record: 384 shots 12,675 to 12,694 S/  
shots 12,700 to 12,745 S/  
Qts to S/  
S/  
Natural Production Test: Pumping Flowing  
Test after acid or shot: Pumping 195 Flowing in 14 hrs

Casing & Cementing Record  
Size Feet Sax

13-4/8"	340	400
9-5/8"	4755	2048
5-1/2"	12,732	1028

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2150  
T. Salt  
B. Salt  
T. Yates 3130  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres 4665  
T. Glorieta 6280  
T. Drinkard  
T. Tubbs 7360  
T. Abo 8051  
T. Penn Walfcamp 9175  
T. Miss 11,100

T. Devonian 12,135  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

Date first oil run to tanks or gas to pipe line: July 28, 1951

Pipe line taking oil or gas: Service Pipe Main Co.

Remarks: \_\_\_\_\_

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\_\_\_\_\_

**Malvester Fuel Company**  
Company or Operator

By: Vernon Turner  
Signature

Position: Asst. Prod. Mgr.

Send communications regarding well to:

Name: MALVESTER FUEL COMPANY

Address: Box 210 - Magnolia, Arkansas

APPROVED Aug - 8, 1951

OIL CONSERVATION COMMISSION

By: Noy O. Yarbrough

Title: Oil & Gas Inspector