Tbng. DiaTbng DepthOil String DiaOil String Depth         Perf Interval (s)         Open Hole IntervalProducing Formation (s)         RESULTS OF WORKOVER:       BEFORE AFTER         Date of Test	<b>X</b> -			6		
NEW MEXICO OL CONSERVATION COMMISSION MISCALLANEOUS REPORTS ON WELET 3: 67         (Submit to appropriate District Office as per Commission Rule 1106)         COMPANY       MAIcster Ful Company       Bax 210 - Magaolis, Arkansas (Address)         LEASE       MCLure       WELL NO, D-1       UNIT R S 14 T 158 R 378         DATE WORK PERFORMED       9/29/58       POOL       Dentor Molfemy         This is a Report of: (Check appropriate block)       Results of Test of Casing Shut-of         Beginning Drilling Operations       Remedial Work         Image: Plugging       Image: Plugging for the second of the seco			<b></b>	S FEFE	Form C-103	
MRCELLANEOUS REPORTS ON # ELGI 3: 07         (Submit to appropriate District Office as per Commission Rule 100)         COMPANY       Mcdlester Fuel Company       Rox 210 - Magnolis, Artanses         (Address)         LFASE       McGELLANE, NO. D-1       UNIT H S 14 T 158 R 378         DATE WORK PERFORMED       9/29/56       POOL       Denton Wolfcamp         This is a Report of: (Check appropriate block)       Results of Test of Casing Shut-of         Beginning Drilling Operations       Remedial Work         Image: Plugging       Other         Detailed account of work done, nature and quantity of disterials ised and results obtaine         Producing perfs. # 510'-2966' - Placed Baker Model X 28 C.I. bridge plug for This well is temporarily abundoned pending decision of the Co-onsers of the Denton Salt Water Disposal System Consideration is being given to sequire this will for additional salt water disposal facilities.         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Orginal Well Data:         DF Elev.       TD         TD       PBD         Prod. Int.       Compl Date         Tong Depth       Oll String Dia         Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       DEFORE         Date of Test       Company         Gas Production, bbis. per day       Company </th <th></th> <th></th> <th></th> <th></th> <th>(Revised 3-55)</th>					(Revised 3-55)	
(Submit to appropriate District Office as per Commission Rule 1106)         COMPANY       Mcdlester Fuel Company       Box 210 - Magnolia, Artansas         (Address)       (Address)         LEASE       Mcdlure       WELL NO. D-1       UNIT R s 14 T 154 R 378         DATE WORK PERFORMED       9/29/58       POOL       Danto Molfessy         This is a Report of: (Cteck appropriate block)       Results of Test of Casing Shut-of         Beginning Drilling Operations       Remedial Work         Image: Plugging - Zood       Other         Detailed account of work done, nature and quantity of materials used and results obtaine         Producing perfs. & 9150'-9267' - Flaced Baker Model K 28 C.L. bridge plug 8 9100'         is damped 8' ement w/damp baller on top of bridge plug - This well is temporarily         abandoad pending docision of the Born Balt Water Dispeal Rytem         Consideration : being given to acquire this well for additional salt water disposal         results of         They performed as the state of the produce and performation (s)         Open Hole Interval (s)         Open Hole Interval (s)         Open Hole Interval         Production, bbls, per day         Gas Production, bbls, per day         Gas Production, bbls, per day         Gas Well Potential, Mcf per day         Gas Well Potential, Mcf per	NEW MEXI	CO OIL CON	ISERVATION CO	MMISSION		
COMPANY       Mediceter Fuel Company       Box 210 - Magnolia, Arkanasa         (Address)       (Address)         LEASE       McClure       WELL NO, D-1       UNIT H S 14 T 158 R 378         DATE WORK PERFORMED       9/29/58       POOL Denton Volfcamp         This is a Report of:       (Check appropriate block)       Results of Test of Casing Shut-of         Beginning Drilling Operations       Remedial Work       Remedial Work         Image: State of the Company       Other       Detailed account of work done, nature and quantity of materials ised and results obtaine         Producing perfs.       9(30'-265' - Flaced Bater Model K 28 C.I. bridge plug 9 (100'       is using of the state of the photon Sait Water Disposal Rytem         Consideration is being given to sequire this will for additional sait water disposal Rytem       Compl Date         FILL IN BELOW FOR EEMEDIAL WORK REPORTS ONLY       Original Well Date:         DF Flev.       TD       PBD         Fred. Int.       Compl Date         Thus, Dia						
Image: Production for the formation (s)         ILEASE       WELL NO, B-1 UNIT H S 14 T 158 R 378         DATE WORK PERFORMED       9/29/58       POOL Danton Wolfcamp         This is a Report of: (Check appropriate block)       Results of Test of Casing Shut-of         Beginning Drilling Operations       Remedial Work         Image: Plugging       Image: Plugging         Toducing perfs. 6 9150'-9265' - Placed Datar Model K 28 C.I. bridge plug 6 9100'         attained of work done, nature and quantity of materials ised and results obtaine         Producing perfs. 6 9150'-9265' - Placed Datar Model K 28 C.I. bridge plug 6 9100'         attained of work done, nature and quantity of materials ised and results obtaine         Producing perfs. 6 9150'-9265' - Placed Datar Model K 28 C.I. bridge plug 6 9100'         attained of casen y/damp bailer on top of bridge plug - This well is temporarily abandoned pending decision of the 0e-owners of the Denton Balt Mater Disposal System Consideration is being given to sequire this well for additional salt water disposal facilities.         FILL IN BELOW FOR KEMEDIAL WORK REPORTS ONLY         Original Well Data:         DF Flev.       TD         PBD       Prod. Int.         Complexity       Complexity         Port Interval (s)       Oli String Disput         Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       DEFORE			nice as per con	inteston rule i	1007	
DATE WORK PERFORMED 9/29/58 POOL Denton Wolfcamp  This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of Beginning Drilling Operations Remedial Work Telling Plugging - 7-4 Other  Detailed account of work done, nature and quantity of materials ised and results obtaine  Froducing perfs. 6 9190'-9265' - Placed Baker Model K 2B C.I. bridge plug 6 9100' is damped 8' cessant v/Auge beller an top of bridge plug - This well is tangoverily behadmoned pending decision of the Co-onsert of the Denton Salt Water Plapeae Bystem Consideration is being given to sequire this well for additional salt water disposal facilities.  FILL IN BELOW FOR EEMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date The Dia Theg Depth Oil String Dia Cil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowled? Name Account of the String Date String String String Parts	COMPANY McAlester 7	uel Company		gnolia, Arkansas	; 	
This is a Report of: (Check appropriate block)       Results of Test of Casing Shut-of         Beginning Drilling Operations       Remedial Work         Image:	LEASE McClure	WELL N	0. <b>D-1</b> UNIT	<b>H</b> S <b>1</b> 4 T	158 R 378	
Beginning Drilling Operations       Remedial Work         Image: Construct of work done, nature and quantity of materials ised and results obtained       Detailed account of work done, nature and quantity of materials ised and results obtained         Producting perfs. # 9100'-9265' - Flaced Baker Model I f 28 C.I. bridge plug # 9500'       Standood gending decision of the Co-omers of the Denton Salt Water Disposal System Consistential is being given to acquire this will for additional salt water disposal facilities.         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       Original Well Data:         DF Flev.       TD         PBD       Prod. Int.         Complete       Oil String Dia         Cil String Depth       Oil String Dia         Core of the day       Production, (s)         RESULTS OF WORKOVER:       BFFORE         Date of Test       Oil Production, bbls. per day         Gas Production, bbls. per day       Gas Oil Ratio, cu. ft. per bbl.         Gas Well Potential, Mcf per day       I hereby certify that the information given above is true apt complete to the best of my knowledge         Name       Manuel Manuel Position       I hereby certify that the information given above is true apt complete to the best of my knowledge	DATE WORK PERFORMEN	<b>9/29/58</b>	POOL	Denton Wolfern	D	
Beginning Drilling Operations       Remedial Work         Image: Construct of work done, nature and quantity of materials ised and results obtained       Detailed account of work done, nature and quantity of materials ised and results obtained         Producing perfs. # 9150'-9265' - Flaced Baker Model I f 28 C.I. bridge plug # 9500'       is dunged 8' comears by dung of bridge plug - This well is target by the standard pending decision of the Co-owners of the Denton Salt Water Disposal System Consideration is being given to acquire this will far additional salt water disposal facilities.         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       Original Well Data:         DF Elev.       TD         PBD       Prod. Int.         Complete       Oil String Dia         Cil String Depth       Oil String Dia         Cil Production, bbls. per day       Open Hole Interval         Production, bbls. per day       Production, bbls. per day         Gas Production, bbls. per day       Gas Production, bbls. per day         Gas Well Potential, Mcf per day       I hereby certify that the information given above is true apt complete to the best of my knowledge         Name       Manuelle Position       I hereby certify that the information given above is true apt complete to the best of my knowledge						
Image: The second se	This is a Report of: (Chec	k appropria	te block)	Results of Tes	t of Casing Shut-off	
Detailed account of work done, nature and quantity of materials ised and results obtaine         Producing perfs. @ 9100'-9265' - Placed Baker Model K 2B C.I. bridge plug @ 9100'         & dunged 8' censent w/dung baller on top of bridge plug - This well is tegrosal System Consideration is being given to acquire this well for additional salt water disposal facilities.         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Original Well Data:         DF Flev.       TD         PBD       Frod. Int.         Compl Date         Tong Depth       Oil String Dia         Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE         Date of Test	Beginning Drilling	g Operations	s	Remedial Worl	¢	
Producing perfs. # 9100'-9265' - Placed Baker Model K 2B C.I. bridge plug & 9100'         a dumped 8' cement w/dump bailer on top of bridge plug - finis well is temporarily abandoned pending decision of the Oo-owners of the Denton Salt Water Disposal System Consideration is being given to acquire this well for additional salt water disposal facilities.         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Original Well Data:         DF Elev.       TD         PBD       Prod. Int.         Compl Date         Tbng Depth       Oil String Dia         Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE         Date of Test       Oil Production, bbls. per day         Gas Well Potential, Mcf per day       Company)         OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and complete forthe best of my knowledge         Name       J.A. Managetta         Name       Name         Name       Name	Plugging - 7			Other	·····	
Producing perfs. # 9100'-9265' - Placed Baker Model K 2B C.I. bridge plug & 9100'         a dumped 8' cement w/dump bailer on top of bridge plug - finis well is temporarily abandoned pending decision of the Oo-owners of the Denton Salt Water Disposal System Consideration is being given to acquire this well for additional salt water disposal facilities.         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Original Well Data:         DF Elev.       TD         PBD       Prod. Int.         Compl Date         Tbng Depth       Oil String Dia         Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE         Date of Test       Oil Production, bbls. per day         Gas Well Potential, Mcf per day       Company)         OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and complete forthe best of my knowledge         Name       J.A. Managetta         Name       Name         Name       Name	Detailed account of work d	one, nature	and quantity of r	materials used	and results obtained	
a damped <sup>30</sup> cement is /damp bailer on top of bridge plug - This well is temporarily abandoned pending decision of the Co-owners of the Denton Selt Water Disposal System Consideration is being given to acquire this well for additional selt water disposal facilities.         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Original Well Data:         DF Elev.       TD         PBD       Prod. Int.         Compl Date         Tbng. Dia       Tbng Depth         Oil String Dia       Oil String Depth         Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE         Date of Test						
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Original Well Data:         DF Elev.       TD       PBD       Prod. Int.       Compl Date         Tbng. Dia       Tbng Depth       Oil String Dia       Oil String Depth         Perf Interval (s)       Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE       AFTER         Date of Test       Oil Production, bbls. per day			•		•	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Original Well Data:         DF Elev.       TD       PBD       Prod. Int.       Compl Date         Tbng. Dia       Tbng Depth       Oil String Dia       Oil String Depth         Perf Interval (s)       Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE       AFTER         Date of Test       Oil Production, bbls. per day						
Original Well Data:       TD       PBD       Frod. Int.       Compl Date         Tbng. Dia       Tbng Depth       Oil String Dia       Oil String Depth         Perf Interval (s)		가가 지수는 한국	- Weitz			
Original Well Data:       TD       PBD       Frod. Int.       Compl Date         Tbng. Dia       Tbng Depth       Oil String Dia       Oil String Depth         Perf Interval (s)						
Original Well Data:       TD       PBD       Prod. Int.       Compl Date         DF Elev.       TD       DBD       Oil String Dia       Oil String Depth         Perf Interval (s)						
DF Elev.       TD       PBD       Prod. Int.       Compl Date         Tbng. Dia       Tbng Depth       Oil String Dia       Oil String Depth         Perf Inierval (s)       Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE       AFTER         Date of Test	FILL IN BELOW FOR REM	TEDIAL WO	RK REPORTS O	NLY		
Tbng. DiaTbng DepthOil String DiaOil String Depth         Perf Interval (s)         Open Hole IntervalProducing Formation (s)         RESULTS OF WORKOVER:       BEFORE AFTER         Date of Test	Original Well Data:					
Tbng. DiaTbng DepthOil String DiaOil String Depth         Perf Interval (s)         Open Hole IntervalProducing Formation (s)         RESULTS OF WORKOVER:       BEFORE AFTER         Date of Test	DF Elev TD	PBD	Prod. Int.	Com	Compl Date	
Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE         Date of Test	Tbng. Dia Tbng Dep	oth	Oil String Dia	Oil Str	ing Depth	
Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE         Date of Test	Perf Interval (s)					
Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day         Gas Oil Ratio, cu. ft. per bbl.         Gas Well Potential, Mcf per day         Witnessed by         OIL CONSERVATION COMMISSION         Name         Title         Position         Gen. Prod. Supt.	Open Hole Interval	Prod	lucing Formation	n (s)		
Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day         Gas Oil Ratio, cu. ft. per bbl.         Gas Well Potential, Mcf per day         Witnessed by         OIL CONSERVATION COMMISSION         Name         J. M. M. Managett         Title         Date	RESULTS OF WORKOVER	<u></u>		BEFORE	AFTER	
Gas Production, Mcf per day         Water Production, bbls. per day         Gas Oil Ratio, cu. ft. per bbl.         Gas Well Potential, Mcf per day         Witnessed by         OIL CONSERVATION COMMISSION         Name         Name         Title         Date	Date of Test					
Gas Production, Mcf per day         Water Production, bbls, per day         Gas Oil Ratio, cu. ft. per bbl.         Gas Well Potential, Mcf per day         Witnessed by         OIL CONSERVATION COMMISSION         Name         Name         Title         Date	Oil Production, bbls. per o	lay			·····	
Water Production, bbls. per day         Gas Oil Ratio, cu. ft. per bbl.         Gas Well Potential, Mcf per day         Witnessed by         (Company)         OIL CONSERVATION COMMISSION         I hereby certify that the information given above is true and complete to the best of my knowledge.         Name       Name         Title       Position         Data       Gen. Prod. Supt.	-	-				
Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Title Data Mare Data	-					
Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Title Data Mare Data	•					
Witnessed by	-					
OIL CONSERVATION COMMISSION Name J. L. L. L. L. L. Mangele Title Position Gen. Prod. Supt.	~			······································		
OIL CONSERVATION COMMISSION Name <u>J. h. L. Manager</u> Title <u>Position</u> <u>Gen. Prod. Supt.</u>		D <b>ara an an</b>		(Com	ipany)	
Name A. h. h. harren Name Quallant Data	OIL CONSERVATION	COMMISSIO	above is tru	rtify that the inf ie and complete	formation given	
Title Position Gen. Prod. Supt.	Name 1. h. h		my knowled Name	e / / /		
Date	Title	LUIN FELL		xaaquil	ang	
Company NcAlester Fuel Company	Date	· · · · · · · · · · · · · · · · · · ·		uen. rrog. Supt.		

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