

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2433
7. Lease Name or Unit Agreement Name State SDA
8. Well No. 1
9. Pool name or Wildcat <i>Wildcat wolfcamp</i> <del>South Denton Devonian Pool</del>
10. Proposed Depth
11. Formation <i>Wolfcamp</i>
12. Rotary or C.T.
13. Elevations (Show whether DF, RT, GR, etc.) <i>DF 13' 3766' 27'</i>
14. Kind & Status Plug. Bond
15. Drilling Contractor
16. Approx. Date Work will start ASAP

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>	
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Bristol Resources Corporation	
3. Address of Operator 6655 South Lewis, Suite 200, Tulsa, OK 74136	
4. Well Location Unit Letter <i>M</i> : 660 Feet From The South Line and 660 Feet From The West Line Section 36 Township 15S Range 37E NMPM Lea County	
10. Proposed Depth	
11. Formation <i>Wolfcamp</i>	
12. Rotary or C.T.	
13. Elevations (Show whether DF, RT, GR, etc.) <i>DF 13' 3766' 27'</i>	
14. Kind & Status Plug. Bond	
15. Drilling Contractor	
16. Approx. Date Work will start ASAP	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

This well is currently open in the Devonian @ 12,953'-13,053' and is not capable of commercial production. We propose to set a CIBP @ 12,500' w/10' cement on top of plug. Perforate the Wolfcamp @ 9073'-90'; test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dan Abney* TITLE Field Superintendent DATE 6/25/90

TYPE OR PRINT NAME Dan Abney

TELEPHONE NO. 918/492-7900

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 27 1990

Permit Expires 6 Months From Approval Date Unless Drilling Underway

*workover*

RECEIVED

JUN 26 1990

OCB  
HOBBS OFFICE

Operator <b>Bristol Resources Corporation</b>			Lease <b>State SDA</b>		Well No. <b>1</b>
Unit Letter	Section <b>36</b>	Township <b>15S</b>	Range <b>37E</b>		County <b>LEA</b>
Actual Footage Location of Well: <b>660</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line					
Ground level Elev. <b>DF 13'</b>	Producing Formation <b>Devonian Wolfcamp</b>		Pool <b>Wildcat</b>		Dedicated Acreage: <b>40</b> Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  <input type="checkbox"/> Yes    <input type="checkbox"/> No    If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. _____)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
					<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p>
					<p>Signature <i>[Signature]</i></p> <p>Printed Name <b>Dan Abney</b></p> <p>Position <b>Field Superintendent</b></p> <p>Company <b>Bristol Resources Corp.</b></p> <p>Date <b>6/26/90</b></p>
					<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>
					<p>Date Surveyed</p> <p>Signature &amp; Seal of Professional Surveyor</p> <p>Certificate No.</p>