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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	AS		
	LAND OFFICE					
	TRANSPORTER GAS	_				
	OPERATOR	-				
I.	PRORATION OFFICE					
	Operator DYREL W. COLLINS					
	Address	Dood Andrews Towns 776				
		Road, Andrews, Texas 770				
Reason(s) for filing (Check proper box)  New Well Change in Transporter of:						
	Recompletion	OII Dry Gas	; <u> </u>			
	Change in Ownership X	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner	BURMAH OIL AND GAS COMPANY	, 600 Western United Lif	e Bldg., Midland, Tex. 79701		
II.	I. DESCRIPTION OF WELL AND LEASE					
	Lease Name State SDA  Well No. Pool Name, Including Formation  Kind of Lease  L  State SDA  State, Federal or Fee State  L  State SDA					
	Location					
	Unit Letter M ; 6	60 Feet From The South Line	e and <u>660</u> Feet From T	he West		
	Line of Section 36	ownship 15-S Range 37	7-E , NMPM, Lea	County		
III.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Cil (X) or Condensate (In Address (Give address to which approved copy of this form is to be sent)					
	Shell Pipeline Corpo		P. O. Box 1910, Midla			
			Address (Give address to which approved 500 West Illinois, Mi			
		loration Corporation Unit Sec. Twp. Pge.	Is gas actually connected? Whe			
	If well produces oil or liquids, give location of tanks.	E 4 16-S 38-E	yes	4-19-63		
		with that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Designate Type of Comple	<u></u>	Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u></u>	Depth Casing Shoe		
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE			
v	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
OII, WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF		
	Actual Float Burny 1001					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Since-12)			
VI. CERTIFICATE OF COMPLIANCE OIL C			OIL CONSERVA	TION COMMISSION		
••			APPROVED			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY				
		BY				
			TITLE			
	Lielian Jones (Signature)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
(litte)		All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
					5-11-76 (Date) well	