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| u.s.g.s. | | |
| | | |
| OIL | | |
| GAS | | |
| OPERATOR | | |
| PRORATION OFFICE | | |
| | GAS | OIL |

| DISTRIBUTION SANTA FE FILE | REQUEST F | NSERVATION COMMISSION OR ALLOWABLE AND | Form C-104 Supersedes Old Effective 1-1-6 | 1 C-104 and C-110 5 | |
|--|--|--|--|--|--|
| U.S.G.S. LAND OFFICE IRANSPORTER OIL | | NSPORT OIL AND NATURAL GA | S | | |
| OPERATOR PRORATION OFFICE Operator | | | | | |
| Burmah Oil and Gas C | Company | | | | |
| 600 Western United Li Reason(s) for tiling (Check proper box) | ife Bldg., Midland, Tex | as 79701 Other (Please explain) Ope | rator Corpor | ate Name | |
| New We!l Recompletion Change in Ownership | Change in Transporter of: Oil Dry Gas Casinghead Gas Condens | change from Signa effective 6-1-74 | | | |
| If change of ownership give name and address of previous owner | | | | | |
| II. DESCRIPTION OF WELL AND I | Well No. Pool Name, Including For 1 South Denton (| la = 1 | or Fee State | Lease No. E-2433 | |
| Location Unit Letter M ; 660 | Feet From The South Line | and 660 Feet From Th | west | | |
| Line of Section 36 Tow | mship 15-S Range 37 | 7-Е , ММРМ, | Lea | County | |
| III. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil | TER OF OIL AND NATURAL GAS | S Address (Give address to which approve | ed copy of this form is | to be sent) | |
| Shell Pipeline Corpor | inghead Gas X or Dry Gas | P.O. Box 1910, Midland Address (Give address to which approve 500 W. Illinois, Midland | ed copy of this form is | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Age. E 4 16-S 38E | Is gas actually connected? When | | | |
| | th that from any other lease or pool, | • | | | |
| Designate Type of Completio | on - (X) Gas Well | New Well Workover Deepen | Plug Back Same Re | s'v. Diff. Res'v. | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | 1 | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay Tubing Depth | | | |
| Perforations | | | Depth Casing Shoe | | |
| | TUBING, CASING, AND | DEPTH SET | SACKS CE | MENT | |
| HOLE SIZE | CASING & FORMS SIZE | | | | |
| | | | | | |
| V. TEST DATA AND REQUEST FO | OR ALLOWABLE (Test must be a) able for this de | fter recovery of total volume of load oil a pth or be for full 24 hours) | | exceed top allow | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas life | i, etc.) | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Ggs-MCF | | |
| GAS WELL | | | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensa | t• | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| VI. CERTIFICATE OF COMPLIAN | CE | | TYON-COMMISSI | - | |
| Commission been complied t | regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. | BY | Joe D. Ramey Dist. I, Supv. | | |
| 1/ | D. J. Delany | TITLE This form is to be filed in a lifthis is a request for allow well, this form must be accompatent taken on the well in accompatents. | compliance with RU vable for a newly dr. nied by a tabulation rdance with RULE | LE 1104. illed or deepend of the deviation | |
| District En (P) May 28, 1 | tíle) | All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owners are number, or transporter, or other such change of conditions. Section 5. 104 must be filed for each pool in multiple of the conditions of the condition | | hanges of owneringe of condition | |

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply