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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Signal Oil and Gas Company		Address 509 West Texas Ave. Midland, Texas	
Lease State SDA	Well No. 1	Unit Letter M	Section Township 36 15-S
Date Work Performed 3/26/63 - 5/28/63	Pool South Denton Devonian	Range 37-E	
County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

NOTE: Well plugged back from Devonian by Shell Oil Co. to test Wolfcamp.
Well purchased by Signal Oil & Gas Co. 3/21/63.
Form C-102 filed by Signal 3/21/63, and approved 3/25/63.

Squeezed perfs 9496'-9558' w/75 sax; perfs 10,850'-10,917' w/75 sax;
and cleaned out to 13,145'. Tested casing to 4500#.
Installed Kobe pumping equipment and tested 8 days.
Acidized perfs 12,953'-13,053' w/500 gal. mud acid and 1,000 gal.
regular 15% acid, plus 200 ball sealers.
Re-potentialled for 65 BOPD.
Pumped 34 days.
Re-acidized perfs 12,953'-13,053' w/3,000 gal. regular 15% acid,
200 ball sealers, and 75 bbls. treated lease crude.
Re-potentialled for 92 BOPD. (6/3/63)

Witnessed by D.J. Delany	Position Production Engineer	Company Signal Oil and Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3766'	T D 13,271'	P BTD 13,172'	Producing Interval 12,953'-13,053'	Completion Date 5-25-56
Tubing Diameter 2"	Tubing Depth 13,169'	Oil String Diameter 5 1/2"	Oil String Depth 13,189'	

Perforated Interval(s)

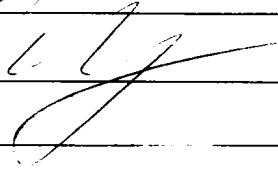
Open Hole Interval	Producing Formation(s) Devonian
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-14-63	25	27	276	1080	--
After Workover	6-3-63	92	131	879	1423	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name A.C. Ambler
Title	Position District Superintendent
Date	Company Signal Oil and Gas Company