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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>State SDA</b>	Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>36</b>	Township <b>15S</b>	Range <b>37E</b>		
Date Work Performed <b>1-29-63 thru 2-14-63</b>	Pool <b>South Denton</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Set CIBP at 12,790' and capped w/cement.
3. Pennsylvanian: Perforated 10,851' - 10,855', 10,869' - 10,880', 10,883' - 10,889', 10,892' - 10,898', 10,908' - 10,917', w/1 JSPP.
4. Ran tubing to 10,857' w/FERC at 10,826'.
5. Treated w/1000 gallons 15% NEA.
6. Swabbed 100% water.
7. Set CIBP at 10,700' and capped w/cement.
8. Perforated 9496' - 9498', 9506' - 9508', 9524' - 9534', 9538' - 9558' w/1 JSPP. (Wolfcamp)
9. Ran tubing to 9500' w/FERC at 9468'.
10. Treated w/1000 gallons 15% NEA.
11. Swabbed 100% water.
12. Pulled tubing and FERC.
13. Ran 306 jts. (9479') 2 1/2" tubing w/4' perforations, tubing hung open ended at 9481'.
14. Shut in.

Witnessed by <b>H. G. Starling</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3766'</b>	T D <b>13,271'</b>	P BTD <b>13,172'</b>	Producing Interval <b>12,953' - 13,053'</b>	Completion Date <b>5-25-56</b>
Tubing Diameter <b>2" &amp; 2 1/2"</b>	Tubing Depth <b>9539'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>13,189'</b>	

Perforated Interval(s) <b>12,953' - 13,053'</b>
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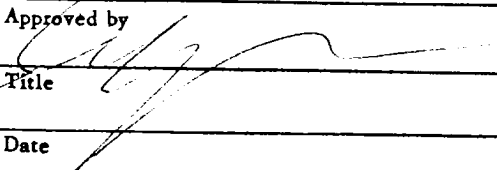
Open Hole Interval <b>-</b>	Producing Formation(s) <b>Devonian</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Shut in</b>					
After Workover	<b>Shut in</b>					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title <b>District Exploitation Engineer</b>	Position <b>District Exploitation Engineer</b>	
Date	Company <b>Shell Oil Company</b>	

