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(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

January 29, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell Oil Company State SDA Well No. 1 in M
(Company or Operator) Lease (Unit)
SW 1/4 SW 1/4 of Sec. 36, T. 15S, R. 37E, NMPM, South Denton-Devonian Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION:

1. Set CIBP at 12,800' and cap w/cement.
2. Perforate 10,851' - 10,855', 10,869' - 10,880', 10,883' - 10,889', 10,892' - 10,898', & 10,908' - 10,917' w/1 JSPT (Total 36 holes).
3. Run tubing w/full bore retrievable cementer and treat w/1000 gallons 15% NEA.
4. Swab test, if necessary, reacidize using ball sealers to open more of the perforations.
5. If not oil productive, set CIBP at 10,700' and cap w/cement.
6. Perforate 9496' - 9498', 9506' - 9508', 9524' - 9534' & 9538' - 9558' w/1 JSPT (total 34 holes).
7. Run tubing and treat w/1000 gallons 15% NEA.
8. Swab test, if necessary, treat w/3000 gallons 15% NEA.
9. Swab test.

Approved..... 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company

Company or Operator Original Signed By
By **R. A. Lowery** R. A. LOWERY

Position **District Exploitation Engineer**
Send Communications regarding well to:

Name **Shell Oil Company**
Address **P. O. Box 1858, Roswell, New Mexico**