

Result of Production Stimulation...

Gravity 48.5 day. All.

000 1210.

· 1.

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

No 189 23 M 6:45

### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES
LOCATE WELL CORRECTLY Shell Oll Somposit ½, of ½, of Sec. , T. 15-2 , R.... South Decitor-David -----Pool, ..... 660 line and line line Drilling Commenced Name of Drilling Contractor. Address 1507, wielend, Teras 37521 Elevation above sea level at Top of Tubing Head..... ...... The information given is to be kept confidential until in the second second ..... 19...... OIL SANDS OR ZONES No. 1, from. 13,100 to 13, 200 No. 3, from......to ......... No. 6, from... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 3, from.... .....feet. CASING RECORD WEIGHT PER FOOT NEW OR KIND OF SHOE SIZE CUT AND PULLED FROM AMOUNT PERFORATIONS PURPOSE 13 3/84 350' 5,033' Few Surface string 5/8\* 329 BAY Balt string 1/20 170 4 704 13,066 No. Oil string MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED 476.5 1671 200 rung & Flor Committed to marines. 11 B 5/6# -5,047 2000 Prosp & Plu Committed to enginees. 7 7/5 5 1/2" 13,100 250 Pump & Place RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Enshed open hole w/1000 mallens MCA. Tracted open hele w/1000 mollone PCA.

On GPW flowed 869 NOPP (based on 579 No in 16 hours), out 0.14 MS.

.....Depth Cleaned Out.....

Official completion date 8-25-56.

### 1 DRD OF DRILL-STEW AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

Rotary tools w	vere used from	<b>0</b> f	eet to. 13, 200	feet, and fro	m	feet to	feet.
Cable tools we	ere used from	f	eet to	feet, and fro	m	feet to	feet.
			PRODU	CTION			
	. 9		16				
Put to Produc	ing§		, 19.34	- Bén			D
OIL WELL:	_		4 hours was			uid of which	
	was oil;	%	was emulsion;	% v	vater; and	6.1 % was	sediment. A.P.I.
	Gravity	MA-5 deg.					
- ·				МСТ	- Nue		barrels of
GAS WELL:	The products	on during the first 2	4 hours was	M.,U.I	e. prus		
	liquid Hydro	carbon. Shut in Pres	ssurelbs	•			
Length of Ti	me Shut in						,
PLEASE	INDICATE	BELOW FORMAT	TON TOPS (IN COM	FORMANCE V	VITH GEOGE	APHICAL SECTION	OF STATE):
		Southeastern N				Northwestern Nev	
T. Anhy	······································			n. 13,090°		Ojo Alamo	
T. Salt	·					Kirtland-Fruitland	
			•			Farmington	
			<del>-</del>	.,		Menefee	
						Point Lookout	
			J			Mancos	
T'. San Andı	res		T. Granite		T.	Dakota	
T. Glorieta.	dole. WK	(-:718')	1	tele. 7036		Morrison	
T. Drinkard	le. 76921		T. PAIRWY A	lms 9536' (	-5774 ) <sub>T.</sub>	Penn	
111005	•• 6931, (	_b660+)	T. Toedford	tele 12,97	(-973Q°)		
T. Abo	<b>10,</b> 263	(-6501')	Т.		T.		
T. Penn	me 12,200	(18643-)				***************************************	
1. 141133			FORMATIO	ON RECORD			
	Thickne	38		From	Thickness in Feet		tion
	To in Feet		ormation		in Feet		
I .	.090 1090 .077 288						
	.536 465						
76 11	.417 18F	1 Time					
	, 300		ale.				
	.972 77						
	, 200 11	1					
	P 13.20						
1 3	73,20	1.0 m					
				1			
I							
	ł			41 1	t	l	
				·	1		

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	Aurmst 29, 1956
Shell Oll Command	Address. (Date)
Company or Operator.  P. Fortill Original signed by  Name D: Nevill	Position or Title