CONDITIONS OF AFFROYAL, IF ANY:

Submit 3 Copies to Appropriate

State of New Mexico Energy, 1-unerals and Natural Resources Department

Form C-103

Revised 1-1-89

District Office	
DISTRICT: P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATIO 310 Old Santa Fe Trail	Room 206 30-025-05324
P.O. Drawer DD, Anesia, NM 88210 Santa Fe, New Mexi	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Azzac, NM 87410	6. State Oil & Gas Lesse No. E-1384-1
SUNDRY NOTICES AND REPORTS ON WEL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PEI (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A 7. Lasse Name or Unit Agreement Name
1. Type of Well: OR. GAS WELL OTHER Re-ent	New Mexico "M" cry of P&A well
2. Name of Operator	8. Well No.
Kinlaw Oil Corporation 3. Address of Operator	9. Pool same er Wildcat
13155 Noel Road 11th Floor, Dallas,	Texas 75240 Denton South (Devonian)
4. Well Location Unit LetterL : 1980 Feet From The _South Section 36 Township 15 S Rs	Inge 37E NMPM T.ea County
10. Elevation (Show whether 3700	DF, RKB, RT, GR, etc.)
11. Check Appropriate Box to Indicate 1	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
PULL OR ALTER CASING OTHER:	!
	CASING TEST AND CEMENT JOB OTHER:
OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1103. Well was re-entered to a depth of 952 squeezed off original Wolfcamp perfs set. TIH found parted casing at 1008' 9/10/93 Received verbal plugging inst 9/11/93 TIH w/ 2-7/8" tubing. Tagged brine & 25#/bbl salt gel. Spotted the 2) 35 sx @ 3550'3)35 sx @ 2050' 4)40	CASING TEST AND CEMENT JOB OTHER: Ind give pertinent dates, including estimated date of starting any proposed 2'. TOH w/ Halliburton RTTS Packer, at 9488-9512'. SI allowed cement to cructions from Jack Griffin top of cement at 9323'. Circ hole w/ following plugs: 1)35 sx @ 7200' sx @ 1050' 829'. TOH. Cut off 9-5/8" bradenhead. Cap and dry hole marker onto casing
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RECEIVED

SEP 2 0 1993

OFFICE