

ATTACHMENT - New Mex "W" (Continued)

Drill Stem Tests

No.	Date	From	To	No. Kicks of perforations (Or Open Hole)	Pct Set / Open	Chokes	Water Bottom Cushion	Time Tested
1	7-11-56	9474	9555	Open hole	474 2/8"	1"	None	2 hrs. (Permo Penn) Gas to surface in 2 mins., Rec. 3000#/day. Rec. no brg. mud + 1950' of free oil + 180' salt w/r. cut oil, 10% brg, SIF 10%, 20 min. SIF 3440#, dt 2275-4215#.
2	7-12-56	10020	10110	Open hole	10020	(Packer failed immediately)		
3	7-12-56	10017	10110	Open hole	10017	(Packer failed immediately)		
4	7-3-56	10118	11160	Open hole	11160 2/8"	1"	one	2 mins. (Penn) Pkr. failed. 273, Rec. 100' heavy sal. brg. & sulphur w/r. cut drlg. mud, no oil or gas. All Press. Off, dt 4720-4730.
5	7-13-56	13021	13160	Open hole	13021 2/8"	1"	ACCO'	1 hr. (Devonian) NTS, Rec. 2000' w/r + 10' oil, gas cut mud, no oil. SIF Off, SIF 945#, dt min. SIF 1195#.
6	7-15-56	13060	13098	Open hole	13060 2/8"	1"	2000'	4 hrs. (Devonian) Gas to surface in 32 min. (9.5 BHP/day) Rec. 2000' w/r + 350' of free oil, w/r 48 + 60°. SIF 117, BHP 2115#, 30 min. SIF 2245#.
7	7-17-56	13160	13160	Open hole	13160 2/8"	1"	ACCO'	2 hrs. (Devonian) Gas to surface in 1 hr. + 29 mins. (16 BHP/day) Rec. 2000' w/r + 350' sls. gas cut drlg. mud + 30 heavy oil & gas cut org. mud, no brg. off 10%, SIF 745#, 30 min. SIF 5200-5400#, dt 375-275.

Strapped drill pipe 13160=13173.

Acidizing or Other Completion Operation

- 9-27-56 Cardinal attempted to acid. peri. 13080-13114, 13116-13162, w/100' gals. 15% LST, 6 hrs. + 15 mins. TP 6 BHP, 6 hrs. Back 7 bbls. getting to spot. Press. on bbg. 5600#-4600#, Gas. 1100-1300, bled top. down to 0#, G 1200#. Wbri. 21 BLO (all) + 24 bbls acid in 3 hrs. 3% off.
- 10-1-56 Cardinal attempted to acid. w/2000 gals. 15% LST, 2 hrs. + 7 mins. 6/100 of 1 BHP, 16 600-3000#, w/100 into formation, CP 300-1400 in 2 hrs. TP bled back to 3000. Pumped in 1 bbl. + 600#, CP 1400-2100 in 7 mins. w/bri. 60 BLO (all) + 37 sec. in 17 hrs. Fair show of gas.
- 10-4-56 Cardinal attempted to acid. peri. 13146-13142, w/4000 gals. 19% LST. w/ 2000#. Received Communication. Borehead out 40'. CP 1000-2200, Circ. stopped. Released br. Flowed 8 MA.
- 10-6-56 Cardinal acid peri. 13146-13142, w/2000 gals. 15% LST. w/ 7200-16.0. Had communication w/upper peri. 13080-13114 w/17 BA in formation. Borehead + 1. 167 BLO + 25 BA in 7 hrs. Flowed 35 BLO (all) in 1 hr.

