| | \$ | | - * |
|---|--|--|---|
| Submit 3 Copies to Appropriate District Office | State of New M Energy, Minerals and Natural R | | Form C·103 Revised 1-1-89 |
| DISTRICT I P.O. Box 1980, Hobbs, NM 88240 | WELL API NO. | | |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | 87504-2088 | 5. Indicate Type of Lease | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | STATE X FEE 6. State Oil & Gas Lease No. | | |
| | | | E-1384-1 |
| (DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM (| ICES AND REPORTS ON WE OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE C-101) FOR SUCH PROPOSALS.) | OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name |
| I. Type of Well: OIL GAS | 1 | | - |
| WELL WELL | OTHER SALT W | ATER DISPOSAL | NEW MEXICO "M" |
| BRISTOL RESOURCES CO | RPORATION | | 8. Well No. 2 |
| 3. Address of Operator | | | 9. Pool name or Wildcat |
| 6655 SOUTH LEWIS/SUI | <u>FE 200/TULSA, OKLAHOMA</u> | 74136 | SOUTH DENTON (DEVONIAN) |
| | 550 Feet From TheWEST | Line and | .6 Feet From The SOUTH Lin |
| Section 36 | 160 | 275 | |
| | 10. Elevation (Show whether | nge <u>37</u> E DF, RKB, RT, GR, etc.) | NMPM LEA County |
| | 3760 GR Appropriate Box to Indicate I | | |
| | PLUG AND ABANDON | REMEDIAL WORK | SEQUENT REPORT OF: ALTERING CASING [OPNS. PLUG AND ABANDONMENT] |
| JLL OR ALTER CASING | | CASING TEST AND CE | |
| THER: | | | |
| 2. Describe Proposed or Completed Operation | tions (Clauby state all martinest de il | | ing estimated date of starting any proposed |
| 2.)8-15-91 PUMP 300SX 3.)8-16-91 TAG UP @27 CEMENT 2250' TO 2050' | CEMENT DISPLACE W/6EDD | L BRINE W.O.C. 740' TO 2540'. TO SUBBACE | OLE CLEAN, ESTABLISH INJECTOR OVERNIGHT. W.O.C. TAG @2493'. PUMP 50SX |
| hereby certify that the information above is true KONATURE (LOM R. (LL-M. YPE OR PRINT NAME Dan R. Abney Onis space for State Use) ORIGINAL SIGNE | 0 / | | ntendent 9/10/91 |
| PPROVED BY FIELD REP. 11 ONDITIONS OF APPROVAL, IF ANY: | Titue | | SEP 0 3 '92 |
| | | | |

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RECTO SEP 1 3 1991 MOBES Control

| <u> </u> | No. | | | ~, | I |
|--|---|-------------------------|----------------------------|--------------------------|---|
| Submit 3 Copies to Appropriate District Office | State of N Energy, Minerals and Nati | | | 1 m | Form C-103 Revised 1-1-89 |
| <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 | WELL API NO. | | | | |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | 5. Indicate Type | of 1 | | | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | | | | | |
| · · | | | | 6. State Oil & G E-1 | as Lease No. 384–1 |
| (DO NOT USE THIS FORM FOR PRO DIFFERENT RESER | CES AND REPORTS ON DPOSALS TO DRILL OR TO DE IVOIR. USE "APPLICATION R 101) FOR SUCH PROPOSALS | eepen or i or permit | PLUG BACK TO A | 7. Lease Name of | r Unit Agreement Name |
| 1. Type of Well: | | | | | |
| WELL WELL | OTHER | Saltv | ater Disposa | 1 8. Well No. | New Mexico "M" |
| Bristol Resources 3. Address of Operator | Corporation | ····· | | | 2 |
| 6655 South Lewis, | Ste. 200, Tulsa, | OK 7413 | 6 | 9. Pool name or South | Wildcar Denton (Devonian) |
| 4. Well Location Unit LetterK :1650 | | | | | |
| 26 | | | _ Line and _19/6.4 | 5 Feet From | n The <u>South</u> Line |
| Section 36 | Township 15S | Range vinether DF. R | 37E N KB. RT. GR. etc.) | MPM | Lea County |
| | | 3760GR | | | |
| 11. Check A | Appropriate Box to India | cate Natu | | | |
| | ENTION TO: | | SUBS | SEQUENT F | REPORT OF: |
| | PLUG AND ABANDON | | WEDIAL WORK | | |
| | CHANGE PLANS | | MMENCE DRILLING | opns. | |
| PULL OR ALTER CASING | | CAS | SING TEST AND CEN | AENT JOB | * ** |
| OTHER: | | П оп | IER: | | |
| 12. Describe Proposed or Completed Operati work) SEE RULE 1103. | ons (Clearly state all pertinent det | ails, and give | pertinent dates, includi | ng estimated date o | f starting any proposed |
| Run shoe and a 2747' and indu | wash pipe on 2-7/8' uce a loss of retur | " tubing | g, wash over | 3-1/2" tuł | oing fish at |
| 2. Mix and pump 3 | 300 sx cement with | additiv | ves and displ | ace with 6 | 5 bbls of brine |
| 3. Load hole with | n 9.0 ppg mud from | 2740' c | ernight. Or top of com | | |
| - $ -$ | oiug (200') at 274(|)'-2540' | | | |
| 6. Spot 10 sx in | lug (200') at 2250 top at surface wit |)'-2050' :h a dry | (top of sal | t section) | • |
| | | | | | 1・ 18: かいい中語D - 2ヵ |
| | | | | 한 같이 가 안 좋 | n an Antoniza 1936 - Antoniza 1937 - Antoniza |
| I hereby certify that the information above is true a | tad complete to the best of my knowled | ige and belief. | | | |
| SIGNATURE CLIM K | aloneng | | perations su | perintende | nt DATE 6/10/91 |
| TYPE OR PRINT NAME Dan R. A | .bney O | | | <u></u> | Telephone no. |
| | | | | | JUN 1 7 19 91 |
| APTROVED BY | e ugo an engener Transformer en engener | - TITLE | | <u>-</u> | DATE |
| CONDITIONS OF AFTROVAL, & ANY: | | | | | |

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|---|----------------------------------|------------------|-----------------|---------------|---------------------------------------|---------------------------------------|------------------------------------|
| | | State of N | ew Mexico | | 1 | F | Form C-104 |
| Appropriate District Office DISTRICI'I | Energy, Mine | erals and Nati | ural Resource | s Departme | nt | S | levised 1-1-89 See Instructions |
| P.O. Box 1980, Hobbs, NM 88240 | OIL CONSERVATION DIVISION | | | | | | |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | Santa | 1 2000 | | * amen | sed to Correct | | |
| DIST BICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | | Fe, New M | | | | effect | ded to Correct |
| I. | REQUEST FOR | SPORT OIL | | | | UT - | |
| Operator | | | | UNAL GA | | VPI No. | |
| Bristol Resources Con Address | rporation | | | | | | |
| 6655 S. Lewis, Ste. 2 | 200 Tulsa, OH | x 74136 | | | | | |
| Reason(s) for Filing (Check proper box) New Well | Change in Tra | nsporter of: | | (Please expla | | effective 5, | /1/00 |
| Recompletion | Oil 🗌 Dr | y Gas | r chang | e in ope | | effective J | /1/90 |
| Change in Operator X If change of operator give name | Casinghead Gas Co | | | 0001 | | | |
| and address of previous operator <u>UAK</u> | land Petroleum (| <u>Dperating</u> | Co., 1nc | . 8801 | S. Yal | e, Ste. 150 | Tulsa, OK 741 |
| II. DESCRIPTION OF WELL Lease Name | | ol Name, Includi | ng Formation | | Kind | of Lease State | Lease No. |
| New Mexico "M" | 2 | South Den | ton (Devo | onian) | State, | Federal or Fee | E-1384-1 |
| Location Unit LetterK | . 1650 _{Fe} | et From The | estLine | 19 | 76.6 - | et From The | uth |
| | | | | anu | Fe | - | Line |
| Section 36 Townshi | ip 155 Ra | nge 37E | , NM | РМ, | | Lea | County |
| III. DESIGNATION OF TRAN | <u> </u> | | | | | | |
| Name of Authorized Transporter of Oil NONE - SWD We11 | or Condensate | | Address (Give | address to wh | ich approved | copy of this form is | to be sent) |
| Name of Authorized Transporter of Casin | ighead Gas [] or | Dry Gas | Address (Give | address to wh | ich approved | copy of this form is | to be sent) |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Tw | /p. Rge. | Is gas actually | connected? | When | ? | |
| If this production is commingled with that | from any other lease or pool | , give comming! | ing order numbe | | | |] |
| IV. COMPLETION DATA | Oil Well | Gas Well | L Marine L | | | | |
| Designate Type of Completion | - (X) | Í | New Well | Workover | Deepen | Plug Back Same | Res'v Diff Res'v |
| Date Spudded | Date Compl. Ready to Pro | ođ. | Total Depth | | | P.B.T.D. | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Forma | tion | Top Oil/Gas Pa | y | | Tubing Depth | |
| Perforations | | | | | · · · · · · · · · · · · · · · · · · · | Depth Casing Shoe | |
| | | | | | | | |
| HOLE SIZE | TUBING, CA CASING & TUBIN | | | G RECORI |) | SACKS | CEMENT |
| 8. | | | | | | | |
| | | | | | | | |
| V. TEST DATA AND REQUES | ST FOR ALLOWAR | | | | | | |
| OIL WELL (Test must be after r | recovery of total volume of lo | | | | | | 24 hours.) |
| Date First New Oil Run To Tank | Date of Test | | Producing Mell | | | | |
| Length of Test | Tubing Pressure | | Casing Pressure | > | | Choke Size | |
| Actual Prod. During Test | Oil - Bbls. | | Water - Bbls. | | | Gas- MCF | |
| | <u> </u> | | | | | | |
| GAS WELL Actual Prod. Test - MCF/D | Langth of Text | | Dbla Cardan | AAA | | 10 | |
| THE FILL FOL FULLED | Length of Test | | Bbls. Condensa | wermMCF | | Gravity of Condens | iale |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | Casing Pressure | e (Shut-in) | | Choke Size | |
| VI. OPERATOR CERTIFIC | ATE OF COMPLI | ANCE | - | | | l | |
| I hereby certify that the rules and regul Division have been complied with and | ations of the Oil Conservation | n | | | | ATION DIV | |
| is true and complete to the best of my l | | | Date | Approved | | JUL O | 6 1990 |
| XOI Rodd | | | | | | | · |
| Signature | Draduction | Ang 1 | By | | GINAL SIC | NED BY JERRY | SEXTON |
| Lori Redd Printed Name | Production Til | e | Title_ | | DISTRI | CT I SUPERVISC | R |
| <u>7-2-90</u> Date | <u>(918) 492-790</u> Telephor | 0 ne No. | | ····· | | · · · · · · · · · · · · · · · · · · · | |
| | | | ll | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

| 1 | |
|-----------------------------|--|
| | |
| Submit 5 Copies | |
| Appropriate District Office | |
| Diamicar I | |

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I. | | TO TRA | NSP | ORT OI | L AND NA | TURAL C | | | | |
|--|-------------------|----------------------|-----------------|----------------|----------------|---------------------------------------|---------------------------------------|------------------------------|--|------------|
| Operator Bristol Resources | Cornorat | ion | | | | | Well | API No. | | |
| Address | corporat | 1011 | | | | | | | | |
| 6655 S. Lewis, Ste | e. 200 | Tulsa | , ОК | 74136 | | | | | | |
| Reason(s) for Filing (Check proper box | i) | | _ | | <u> </u> | her (Please exp | vlain) | | | |
| New Well | Oil | Change in | Transp Dry G | | | Change i | | ton off | ativa 6 | /1/00 |
| Change in Operator | | | Conde | _ | | change 1 | in opera | tor erre | ective 6, | /1/90 |
| If change of operator give name | | · <u> </u> | | | | | · · · · · · | | | |
| and address of previous operator Uak | land Pet | roleum | Ope | rating | Co., In | c. 8801 | S. Yale | , Ste. 1 | 150 Tulsa | a, OK 74 |
| II. DESCRIPTION OF WEL | L AND LE | | | | | | | | | |
| Lease Name New Mexico "M" | | Well No. 2 | | | ting Formation | | | of Lease St. Federal or F | | ease No. |
| Location | | 2 | 3 | outh D | enton (D | evonian) | State | | • E-13 | 384-1 |
| Unit LetterK | 16 | 50 | Feet F | from The | West Li | e and 1976 | .6F | Feet From The | South | Line |
| Section 36 Town | ship 15-S | · | Range | 37-Е | <u>, N</u> | МРМ, | | I | ea | County |
| III. DESIGNATION OF TRA | NSPORTE | R OF OI | 1. AN | JD NATT | | | | | | |
| Name of Authorized Transporter of Oil | | or Condens | | | | ve address to w | hich approve | d copy of this | form is to be s | ent) |
| NONE - SWD Well | ب | | | | | | | | | , |
| Name of Authorized Transporter of Cas | singhead Gas | | or Dry | Gas 🛄 | Address (Gi | ve address to w | hich approve | d copy of this | form is to be s | ent) |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actual | ly connected? | Whe | n ? | ······································ | · · · · |
| If this production is commingled with th IV. COMPLETION DATA | at from any othe | er lease or p | ool, gi | ve comming | ling order num | ber: | | | | |
| Designate Type of Completio | n - (X) | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | Date Comp | I. Ready to | Prod. | | Total Depth | | 1 | P.B.T.D. | .I | -1 |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Pr | oducing For | mation | l | Top Oil/Gas | Pay | | Tubing Dep | th | |
| Perforations | | | | | , | | | Depth Casin | ig Shoe | |
| | T | UBING. | CASI | NG AND | CEMENTI | NG RECOR | | <u> </u> | | |
| HOLE SIZE | | NG & TU | | | | DEPTH SET | · · · · · · · · · · · · · · · · · · · | | SACKS CEM | ENT |
| | | | | | | | | | | |
| | _ | <u> </u> | | | | | <u> </u> | | | |
| | | | | | | | | | | ······ |
| V. TEST DATA AND REQU | | | | | <u></u> | | | | <u> </u> | |
| DIL WELL (Test must be after Date First New Oil Run To Tank | | | f load a | oil and must | | | | | for full 24 hour | ·s.) |
| Date First New Oil Ruff 10 1ank | Date of Test | L | | | Producing Me | ethod (Flow, pi | ımp, gas lift, i | elc.) | | |
| Length of Test | Tubing Press | sure | <u> </u> | | Casing Pressu | ire | | Choke Size | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | |
| GAS WELL | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Te | csi | | | Bbls. Conden | ate/MMCF | | Gravity of C | ondensate | <u> </u> |
| esting Method (pilot, back pr.) | Tubing Press | sure (Shut-in | ı) — | | Casing Pressu | re (Shut-in) | | Choke Size | | |
| | | | | | \ | · · · · · · · · · · · · · · · · · · · | | <u> </u> | | |
| VI. OPERATOR CERTIFIC | | | | ICE | | | | | DIVISIO | NI |
| I hereby certify that the rules and regulation have been complied with and | d that the inform | nation given | tion above | | | | | | 101010 | IN . |
| is true and complete to the best of my | knowledge and | belief. | | | Date | Approve | d b | J | <u>UN 27</u> | 1990 |
| Ausan Des | lu | | | | | | | | | |
| Signature | . / | | | | By_ | | | | Y JERRY SE | XTON |
| Printed Name | ministrai | t <u>ive Sı</u> T | iper: ïde | visor | | | | TRICT I SU | | |
| 6/20/90 Date | <u> </u> | - | 49 | <u>2-790</u> 0 | | | | | · | |
| | | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells

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|---|---------------------------------------|--------------------------|--|--------------------------------|
| STATE OF NEW MEXICO | | | | |
| ENERGY MO MINERALS DEPARTMENT | | | | |
| | | | | • |
| DISTAILUTION | | | | Form C-104 Revised 10-01-78 |
| LANTA PE | ON | Format 06-01-83 | | |
| 71L8 | | Page 1 | | |
| | SANTA FE, NE | W MEXICO 87501 | | |
| 011 | | | | |
| BAS BAS | | 00 411 000 00 0 | | |
| OPERATOR | | OR ALLOWABLE | | |
| AUTHO | | SPORT OIL AND NATI | | |
| Opereter | | SFORT OIL AND NATI | JRAL GAS | |
| OAKLAND PETROLEUM OPE | | | | |
| Address | WILLING COMPANY, | INC. | | |
| 8801 S. Yale, Suite 1 | 50; Tulsa, Oklał | oma 74137 | | |
| Roosan(s) for filing (Check proper box) | | | | |
| New Veil Change | in Transporter of: | Other (Pleas | e esplainj | |
| Recompletion Oil | | Dry Gas Effect | ive 12-1-84 | |
| 👷 Change in OutputSitex Operator 🗌 Car | Singhead Gas | | 100 12 1 04 | |
| | | | | ······ |
| change of ownership give name KWB Oil | Property Manage | ement. Inc. P.O. | Box 753; Hobbs, | |
| | | | DOX 755; HODDS, | N.M. 88241 |
| . DESCRIPTION OF WELL AND LEASE | | | | |
| well No | Pool Name, Including F | ormation | Kind of Lease | |
| New Mexico "M" 2 | South Denton | Devonian | State, Federal or Fee | State E-1384-1 |
| net len | | | | 1504-1 |
| Unit LetterK :1650 Feet Fr | om The West I | 1076 6 | | - |
| | | <u>1970.0</u> | Feet From The SOUT | h |
| Line of Section 36 Township | 155 Range | 37E , NMPM | Lea | |
| | | | | County |
| I. DESIGNATION OF TRANSPORTER OF | OIL AND NATURAL | L GAS | | |
| Came of Authorized Transporter of CII or (| | Anaross (Give address : | o which approved copy of in | LE form LE ID be const |
| | | | | () of the so be sent) |
| iame of Authorized Transporter of Casinghead Gas | | Adaress (Give address t | o which approved copy of th | LE (DTM LE TO DO DOCT |
| None-Salt Water Dispos | al Well | | ., ., | - form a to be sens) |
| well produces oil or liquida, Unit Sec | . Twp. Ree. | is gas actually connecte | d7 When | |
| ive location of tanza. | · · · · · · · · · · · · · · · · · · · | | i | |
| this production is commingled with that from a | ny other lease or pool. | give commingling order | | |
| OTE: Complete Parts IV and V on reverse a | | | | |
| | the if necessary. | | | |
| . CERTIFICATE OF COMPLIANCE | | | INSERVATION DIVIS | |
| | | | LAN 1 0 400T | ION |
| ereby cerufy that the rules and regulations of the Oil C | onservation Division have | APPROVED | JAN 1 8 1985 | |
| in complied with and that the information given is true as knowledge and belief. | a complete to the best of | | | , 19 |
| - | | BYOR | GINAL SIGNED BY JERR | |
| | | TITLE | DISTRICT I SUPERVIE | OR |
| OAKLAND PETROLEUM OPERATING COM | PANY, INC. | | | |
| By: Debbie a. Hand | | This form is to h | e filed in compliance wi | th RULE 1104. |
| (Signature) | | IT THIS IS S PAGE | | |
| Secretary | | tests taken on the we | e accompanied by a tabu 11 in accordance with R | dation of the deviation |
| (Tisle) | // | All sections of th | is form must be filled ou | |

12-31-84

(Date)

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections 1, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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RECEIVED JAN 16 1985 : * O.C.D. HOBBE OFFICE

| STATE OF NEW MEXICO | | | | | | | | |
|---|--|-------------------------------|----------------|------------|----------------|----------------------|-----------------------------|-----------|
| ENERGY AND MINERALS DEPAR | TMENT | | | | | | | |
| | | | | | | | Form C-104 Revised 10-01 | 1 70 |
| DISTRIBUTION | | OIL CO | NSERV | ATION | DIVISIO | אר | Format 06-01 | |
| FILE | | | | OX 2088 | 0111510 | | Page 1 | |
| U.S.C.J. | | SANT | A FE, NE | | CO 97501 | | | |
| LAND OFFICE | | SART | A 1 E, NE | WINEAT | CO 87501 | | | |
| TRANSPORTER DIL | | | | | | | | |
| OPERATOR | | R | EQUEST FO | OR ALLOW | ABLE | | | |
| PRURATION OFFICE | | | | AND | | · | | |
| . Cettection | AUTH | ORIZATION | N TO TRANS | SPORT OIL | AND NATU | IRAL GAS | | • |
| Operator | | | | | | | | |
| KWB Oil Property Ma | nagement. | Inc. | | | | | | |
| Address | , | | | | | | | |
| c/o Oil Reports & G | as Service | s. Inc. | P. O B | ov 763 | Hobba | TM 999/1 | | |
| Reason(s) for filing (Check prope | (box) | -,, | ו••••• | ox 705, | | | | |
| New Well | | e in Transpor | | | Other (Pleas | t explainj | | |
| | | | | | Efforti | - 11101 | | |
| XXX Change in Ownership | – | asinghead Ga | ۲ | TY Gas | FILECTIV | re 4/1/84 | | |
| = | | astrighedd Gu | | ondensate | L | | | |
| f change of ownership give nar ind address of previous owner. II. DESCRIPTION OF WELL Lesse Name | | <u>.</u> | | | , NM 882 | | | |
| New Mexico "M" | 2 | | e, Including F | | | Kind of Lease | | Lease No. |
| Location | 2 | South | Denton 1 | Devonia | n | State, Federal or Fe | State | E-1384-1 |
| K · | 1650 | | 17 | | | | | |
| Unit Letter | Feet F | rom The | West Lir | e and | 1976.6 | Feet From The | South | |
| Line of Section 36 | 1 | 155 | | 277 | | | | |
| Line of Section 30 | Township | | Range | 37E | , ММРМ | Lea | | County |
| III DESIGNATION OF TRA | | | | | | | | |
| III. DESIGNATION OF TRA Name of Authorized Transporter of | NSP WIER OI | <u>FOIL AND</u> Condensate | <u>NATURAI</u> | GAS | | | | |
| | | | | Address (| Give address t | o which approved co | py of this form is to | be sent) |
| None - Salt Water D Name of Authorized Transporter of | | | Gas | | | | | |
| | Caringhead Gas | | Cas | Address (| Give address t | o which approved cos | py of this form is to | be sent) |
| | Unit S | | | <u> </u> | | | | 1 |
| If well produces oil or liquids, give location of tanks, | | ec. Twp. | Rge. | Is gas act | ually connecte | d? When | | |
| | | i | · | <u> </u> | | | | |
| this production is commingled | with that from | any other le | ase or pool, | give comm | ingling order | number: | | |
| NOTE: Complete Parts IV an | nd V on reverse | ride if nor | | | | | | |
| | ······································ | | essury. | | | | | |
| 7. CERTIFICATE OF COMPI | JANCE | | | | OIL CO | DNSERVATION | | |
| | | | | | | CED 1 7 10 | | |
| hereby certify that the rules and regu | lations of the Oil | Conservation 1 | Division have | APPRO | VED | <u> 264 11 12</u> | 10 1 | 9 |
| een complied with and that the inform y knowledge and belief. | nation given is this | and complete | to the best of | | ORIGIN | SUT DEPLACE OF | CRY SENTON' | |
| - - | | | | BY | | DISTRICT I SUPER | WISOR | |
| | | | | TITLE | | | | |

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| Da | sense Velles | |
|----|----------------------|--|
| | (Signature) Agent | |
| | (Tille) | |
| | 9/14/84 | |
| | (Date) | |

| This | form | is | to | be | filed | in | compliance | with | RULE | 1104. | |
|------|------|----|----|----|-------|----|------------|------|------|-------|--|
|------|------|----|----|----|-------|----|------------|------|------|-------|--|

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

| STATE OF NEW MEXICO | | | | |
|---|--|---|--|--|
| ET. LEGY AND MINERALS DUPARTMENT | | | | Farro C 194 |
| | | | | E-word 10.01-7. |
| DISTRIBUT (OF | OIL CONSERVA | ATION DIVISIO | D N | Format 05-01-83 Page 1 |
| FILE | Р. О. ВС | X 2058 | | |
| U.F.O.L. | SANTA FE, NEV | M MEXICO 87501 | | |
| IGADI OFFIC | | | | |
| / 4 | REQUEST FO | R ALLOWAGLE | | |
| | | ND . | • | |
| Ĭ. | AUTHORIZATION TO TRANS | PORT OIL AND NATU | RAL GAS | |
| Operator | | ۵۰۰ - ۱۹۰۹ میلید و در میکند به این اور میکند و ایک این اور میکند. ایک | | |
| KWB Property Management | . <u>Inc.</u> | | | |
| | Services, Inc., P. O. Bo | | and a second | |
| Resson) tes tilling (Check proper box) | Change in Transporter of: | Other (Fleus | e explainj | |
| Eccompletion | | ry Gas Efforti | | |
| XX Change in Ownership | Fi Fi | ondensate | ve 4/1/84 | |
| | | | | |
| If change of ownership give name and address of previous owner | ohn R. Parish, Box 763, | Hobbs, NM 8824 | 41 | |
| | | | | |
| II. DESCRIPTION OF WELL AND | | | | |
| Lease Nama | Well No. Pool Name, Including F | ormation | Kind of Lease | Locae No. |
| New Mexico "M" | 2 South Denton D | evonian | State, Federal or Fee | State <u>E-1384-1</u> |
| | | 1076 6 | | |
| Unit Letter <u>K</u> ; <u>165</u> (| <u>O</u> Feet From The <u>West</u> Lin | ie and <u>1976.6</u> | Feet Fiom TheS | outh |
| Line of Section 36 Town | ikhip 158 Range | 37E , NMPM | Lea | Courity |
| | | | | |
| III. DESIGNATION OF TRANSPO | | | | |
| Name of Authorized Transporter of Cil (| or Condensate 📑 | Acaress (Give address | to which approved copy of | this form is to be sent) |
| None - Salt Water Dispe | | | to which approved copy of | |
| Name of Authorized Transporter of Cash | nghead Gas 🛄 🛛 ct Dry Gas 🦳 | Acaress (Give dadress | to writer approved copy of | inis form is to be sent; |
| | Unit Sec. Twp. Rge. | Is gas actually connect | ed? When | <u></u> |
| If well produces oil or liquids, if give location of lanks, | | | | |
| If this production is commingled with | that from any other lease or pool | give communating orde | r number: | |
| • | | Life comminging orde | | |
| NOTE: Complete Parts IV and V | on reverse side if necessary. | | | |
| VI. CERTIFICATE OF COMPLIAN | CF | | ONSERVATION DIV | /ISION |
| | | l. <u>A</u> | UG 3 1 1964 | |
| I hereby certify that the rules and regulation been complied with and that the information | | APPROVED | 0001004 | , 19 |
| my knowledge and belief. | 8 | BY | | |
| | | 11 | NAL SIGNED BY JERR | SOR |
| | | | | |
| Il and their | - , · | (1 | te Bled in compliance | • |
| (Signalu | | well, this form inus | by accompanied by a | newly drilled or deepened tabulation of the deviation |
| Agent | - | tests taken on the | well in accordance with | h AULE 111. |
| (Title, | | All sections of able on new and re- | | d out completely for allow- |
| 8/30/ | | Fill out only 5 | Sections I, II, III, and | VI for changes of owner. |
| (Date, | / | well name or number | , or transporter, or other | such change of condition. |

Separate Forms C-104 must be filed for each pool in multiply completed wells.

| | OIL CORSER P. O. | VATIOR DIVES Box 2008 New Meditod 8750 | | form (* 184 Ravfsed (* 10-1-78 |
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| F 11 E U 1.0.C | SANTATU, P | NUW BILL ICO (1759) | 1 | |
| | RECORST | FOR ALLOWABLE | | |
| GAN OFFRANCE PRORETION OFFICE | AUTHORIZATION TO TRA | AND SNSPORT OIL AND RA | TURAL GAS | |
| John R. Parish | | | | |
| Peason(s) to: filing (Check prope New Well Recompletion: | Change in Transporter of. | | 240. | |
| Change in Ownership X | | ndensate [} | | |
| If change of outpership give ne and address of provious owner | KTRACT W TRATTON A | John R. Parish, | Box 763, Hobbs, N | M <u>88240</u> |
| DESCRIPTION OF WELL / | ND T.CASE I nell No. Fool More, Inc. an | termetici. | hirael Lesse | E-1384-1 |
| New Mexico "M" | 2 South Dente | n Devonian | State, Federa, or Fed | State Above |
| Unit Letter K | 1650 Feel From The West | 11ne and 1976.6 | Feet From The | South |
| Line of Lection 36 | Te aship 15 S Plane | 37 E . 200 | em Lea | ('ev |
| DESIGNATION OF TRANS | PORTER OF ORLAND SATURAL ACL Contensors [] | GAS Admess (bere adde | es to which a prevou copy i | of this form in the based) |
| Home of Authorized Transporter (| f Cesinghead Gas [] of Lay Gas [] | Access Alice active | ss to write opported to you | This form is to to rest; |
| Hwell produces off or ligarda, one location of tasks. | Unit Sec. Sep. Nor | is go - contraitor como | ested? [blice. | |
| If this production is commission COMPLETION DATA | | sol, give countrapting or II New Yold Construction | er (Terjen Rogins | na Sanete (. 1910) |
| Designate Type of Comp Due System | | Text Logi | | |
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| Actual Prod. Louing Test | Oil - Bois. | Water-Bala, | G3. • 14 | UN |
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| Ernest W. Thornton & Jo | hn R. Parish | | ····· |
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| W change of numerality give name and a birria of providua water | Mobil Oil Corporation, | P. O. Box 633, Midland, To | exas 79701 |
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| New Mexico "M" | | on Devonian Office, Policy | |
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| timeli poto eseller liquita, diveli poto e el critiquita, diveli poto e el tacko. | Unit Bee, T. P. | | |
| If this prefection is comminified wi T. COMPLETY (CC 2), 47A | th that from any other lease or pool | l, give country ing order number | |
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FELSET.ED 101977 OIL CENSERVATION COMM. HOBBS, N. M.

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| | | | | | | | | | FORM C-10 (Rev 3-55) |
| | T1. | MISCEL | LANEOU | JS REPO | RTS OF | WELL | S LINDDO | 05510 | 000 |
| 1/1011 | (Submit | t to approp | riate Distri | ct Office as | s per Com | mission R | F(1106) | Urriu | |
| Name pl Combany Sodony Mobil Oil | | | | Addr | esc | | | | 10:37 |
| Lease New Mex "M" | | | Well No. 2 | Unit Letter | | Township 158 | | Rang | |
| Date Work Performed | Pool | Denton | Devonian | South | - | County | * • • | | |
| <u>October 1, 1959</u> | | | A REPORT | | k appropria | te block) | Lea | | |
| Beginning Drilling Op | erations | | ising Test an | | | X Other (I | Explain): | | |
| Plugging | | [] Re | emedial Work | | - | | e name o | f Oper | ator. |
| Detailed account of work do | one, nature ar | nd quantity | of materials | used, and re | sults obtai | ned. | | | |
| Change name of o | old Salt N | | | | | | ve Octobe | er 1, | 1959. |
| | | | | | | | ve Octobo | er 1, | 1959. |
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(See Attachment)

Result of Production Stimulation

...Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submin report on separate-sheet and attach hereto

| • | | TOOLS | USED | | | | | |
|--------------------------|-------------------------|---------------------------------|----------------|----------------|----------------------|---------------------------------------|------------|-----------|
| | | 0 | | - 10.00 | - | feet to | | feet |
| Rotary tools w | vere used from | feet to | feet and | rom | | feet to | | feet. |
| Cable tools we | ere used from | | | | | | | |
| | Drilled | | | | | | ¥ | · |
| | | 1)y Aban'd. 3-28, 19.57 | | | | | | |
| OIL WELL: | The production | during the first 24 hours was | • | barrel | ls of liqu | id of which | | Ge was |
| | | • was emilsion; | | | | | | |
| | | - | | | | | | |
| | • | | • | | | _ | L . | |
| GAS WELL: | | during the first 24 hours was | M | C.F. plus | | | Ua | 11 CIS UI |
| | liquid Hydroca | rbon. Shut in Pressure | | | | | | |
| Length of Ti | ime Shut in | — | | | | | | |
| PLEASE | INDICATE BE | LOW FORMATION TOPS (IN CON | FORMANCE | WITH | GEOGRA | APHICAL SECTI | ON OF STA | J'E): |
| | | Southeastern New Mexico | | | | Northwestern | | |
| T. Anhy | | T. Devonian | | | | Ojo Alamo | | |
| T. Salt | 2044 | T. Silurian | | | | Kirtland-Fruitland | | |
| B. Salt | 2472 | T. Montoya | | | | Farmington Pictured Cliffs | | |
| T. Yates T. 7 Rivers. | 3170 | T. Simpson T. McKee | | | | Menefee | | |
| | 4035 | | | | | Point Lookout | | |
| T. Gravburg | g | T. Gr. Wash | | | | Mancos | | |
| T. San And | res. 4929 | | | | | Dakota | | |
| T. Glorieta. | | Т | | | | Morrison Penn | | |
| T. Drinkard T. Tubbs | 7654 | | | | | | | |
| | 8387 | | | | T. | | | |
| Penn | 9471 | <u></u> Т | | | | | | |
| T. Miss | | Т | | | T. | | | ••• ••••• |
| eedferd | 13029 | FORMATIC | IN RECOP | | | · · · · · · · · · · · · · · · · · · · | | |
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| | 75 275 | Su face Rock | 12254 | 12539 | 285 | láne & che | rt | |
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| | 74 200 | Anhydrite | 12620 | 12662 | 242 | Line & che | | |
| 2174 31 | 33 959 | Anhydrite & salt | 12862 | 12947 | 85 128 | Line Line & she | 7 | |
| | .92 359 83 91 | Anhydrite Anhydrite & Gypsum | 12947 13075 | 13075 13121 | 46 | Shale | 1 . | |
| 3583 37 | 773 190 | Anhydrite, Gyp. & Salt | 13121 | 13200 | 79 | Shale & 11 | 110 | |
| | 593 920 558 265 | Anhydrite & Cypsum | 13200 | 13235 | 35 | Iáno , - | • | |
| | 4488 | Lim | | | | | | |
| 9446 9 | 508 162 | Line & shale | | | | | | |
| | 680 72 908 228 | Lime & shale | | | | | | |
| 9908 99 | 987 79 | Line & sand | | | | | | |
| | 0653 666 1028 375 | lime & shale Lime | | | | ž | | |
| 11028 11 | 1045 17 | Line & shale | | | | | | •• |
| | 1426 381 | Lime & shale | | | | | ~~~ | |
| | 1679 253 1798 119 | Line & snale | | | | | | |
| 11796 1 | 1809 11 | lime & shale | | | ļ | | | |
| | 2006 197 2254 248 | line & shale | | | | | | |
| | | | | | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

| | (Da(e) |
|---------------------|-------------------------------------|
| Company or Operator | Address Box 2406, Hobbs, New MaxLee |
| Name Byjoung, ga - | The stand of the work who will and |
| Name. | |

ATTACHMENT: New Max "M" #2

BASTMAN DEVIATION SURVEY

| ATTAC | HMENT: New Max "M" #2 | | | | |
|------------------------------|-----------------------|---|-------------------------|-------------------------|----------------------|
| HASTMAN | DEVIATION SURVEY | | | | |
| DEPTH | BEGREES OFF VERTICAL | DEPTH | DEGREES OFF VERTICAL | DEPTE | DECREES OFF VERTICAL |
| 70 | 1/4 | 793 2 8026 | 1 1/2 1 3/4 | 11369 | 2 1/2 6 |
| 731 1300 | 1/2 1/4 | 8148 | 1 | 11451 11629 | 6 1/2 |
| 1450 1734 | 0 3/4 | 8400 8529 | 1 1/4 1 | 11671 11747 | 7 6 1/4 |
| 1934 2198 | 1/4 3/4 | 8731 8822 8804 | 3/4 1 | 11843 11897 | 5 1/2 5 |
| 2770 3131 | 1 1/4 | 8896 9027 | 3/4 | 11912 11935 | 4 3/4 4 1/2 |
| 3343 3544 | 1/4 | 9202 9307 | 1 1/2 1 1/4 | 11954 12029 | 4 1/4 5 |
| 3994 4152 | 1 1/4 1/4 | 944 6 9 60 8 968 0 | 1 3/4 2 1/4 2 3/4 | 12045 12131 | 4 5 |
| 4292 4600 | 1 1/4 | 9735 9867 | 2 3/4 2 1 3/4 | 12235 12266 | 4 1/2 4 3/4 |
| 4827 5386 570 3 | 3/4 | 9940 10041 | 1 1 1 3/4 | 12312 12331 12539 | 5 1/2 |
| 5881 6527 | 3/4 | 10409 10596 | 3/4 1/2 | 12607 | 4 1/2 |
| 6666 7242 | 1 1/4 1 3/4 | 11094 11159 | 2 1 3/4 | 1 <i>2</i> 693 12790 | 4 3 1/2 4 |
| 7588 7675 | 1 1/4 | 11310 | 1 3/4 | 12871 | 3 3/4 |

CORE RECORD

| NO. | PROM | 10 | REC. | DESCRIPTION |
|-----|-------|-------|------|-------------------------------------|
| 1 | 13093 | 13121 | 281 | Shale, Show. |
| 2 | 13121 | 13176 | 2621 | Gray shale, no show, |
| 3 | 13176 | 13180 | 4 | Lime & dolomite, no show. |
| 4 | 13180 | 13200 | 21 | Line & dolomite, no show. |
| 5 | 13202 | 13227 | 671 | Lime & delomite, no show. |
| 6 | 13227 | 13230 | 11 | 1' dolomite, trace porosity & odor. |

DRILL STEM TESTS

| | | | | TOOL | CHK | OKES | WATER | TIME |
|----------|------|----|------|-------|-----|--------|---------|--------|
| NO. DATE | FROM | 70 | KIND | SBT @ | TOP | BOTTOM | CUSHION | TESTED |

1 11-21-56 9525 9608 Open Hele 9525 5/8" 1" None 2 hrs. (Perme Fenn) Hething to surface. Recovered 90' drilling mud + 7600' of slight gas cut salt 2 hrs. water. SFP 0#, BHFP 3515#, 30 minute SIP 3680#, HH 4420-4350#.

2 2-25-57 13161 13161 (Packer failed)

3 2-27-58 13178 13200 Open Hele 13178 5/8" 1" 2000' 45 M (Devonian) Weak blow air 37 minutes and died. Recovered WC + 20' drilling mud. SFP Of, BHFP 845-845#. 30 minute SIP 2455#, HH 6225-6195#. 45 Min.

4 3-2-57 13200 13230 Open Hole 13200 5/8" 1" 2000' 3 hrs. (Devenian) Gas to surface 53 minutes, 55.1 MCF/day. Recovered 2000' WC + 1600' oil + 300' mud cut oil, f Gty 48.2 @ 60. SFP O#, BHFP 935-1510#. 30 minute SIP 2775#, HH 6340-6225#. 3 hrs.

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J.C. I. HELL

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ATTACHMENT: New Mex "M" #2 Continued

ACIDIZING OR OTHER COMPLETION OPERATION

- 3-9-57 Cardinal Chemical Co. acidized perforations 13197-13222 w/1000 gals. 15% regular acid. TP: 6000-4400-5000%. Injection rate .28 BPM. 5 minute SIP: 2600%. Swab 51 BLO (all) + 2.4 BAW + 130 BSW in 18 hrs.
- 3-14-57 Cardinal Chemical Co. acidized perforations 13191-13207 w/500 gals 15% regular acid. TP: 7000-5600#. Injection rate .1 BPM. 5 minute SIP: 3800#. Swab 54 BLO in 5 hrs. Swab 12 BAW + 49 BSW w/show oil in 7 hrs.
- 3-20-57 Cardinal Chemical Co. acidised perforations 13160-13173 w/1000 gals 15% regular acid. TP: 7500#. Swab 29 BLO (all) + 10 BSW in 10 hrs.
- 3-21-57 Cardinal Chemical Co. attempted to acidize perforations 13160-13173 w/1000 gals. 15% regular acid. TP: 5500#. Reverse out acid.
- 3-22-57 Cardinal Chemical Co. attempted to acidized perforations 13160-13173 w/1000 gals. 15% regular acid. Reverse out acid, circulate to mud.
- 3-25-57 Cardinal Chemical Co. attempted to acidize conforations 13160-13173 w/1000 gals. 15% regular acid. TP: 7000#. Had communication. Reverse out acid.
- 3-26-57 Cardinal Chemical Co. acidized perforations w/500 gals. TP: 7900-7800#. Injection rate .17 BPM and .58 BPM. 5 minute SIP: 7100#. Swab 50 BLO + 12 BAW + 26 BSW in 14 hrs.

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|-----------------------------|--|-------|---------------|-----|--------------------|-------------|-----------------|----|
| NEW MEXIC | O OIL CONSE | ERVA | TION C | ОM | MISSION | (Revi | sed 3-55) | |
| MISCE | JLANFOUS R | EPO | RTS ON | WE | TILS- | | | |
| (Submit to appropriate | Discr | ie as | per Con | mm | ission R | ule 1106) | | |
| COMPANY Magnolia Petro | | | | 1 : | | |) | |
| | the second s | ires | WANTS ALLANDA | | nan vennagen en er | 19 19 | | |
| LEASE New Max "M" | WELL NO. | 2 | UNIT | K | 6 36 | T 158 | R 375 | |
| DATE WORK PERFORMED | 8-27-58 | | POOL | Sc | with Dent | on | | |
| This is a Report of: (Check | appropriate | block | c) | Re | sults of | Test of C: | asing Shut-off | |
| Beginning Drilling | Operations | | |]Re | medial V | Work | | |
| Plugging | | | XX | Ot | her Conv | erson to Se | lt Water Dispos | al |
| | | | | | | | | |

Total Depth: 13235' PB Total Depth: 12924'

Top 52" Liner @ 10555. PGAC perforated 52" liner 10656-66 4 shots per foot. Static for 5 minutes then vacuum. No blow or suction between 7-5/8 and 9-5/8" Csg. Lovington Field Service pumped 260 BSW down Csg. 6.8 BPM. Converted to Salt Water Disposal Well 8-27-58. Converson made as per Administrative Order SWD-12, 3-21-58.

| FILL IN BEL | OW FOR RE | MEDIAL W | ORK REPORTS ON | LY | **** |
|----------------|---------------|----------|-----------------------------------|--|----------------------------------|
| Original Well | | | | nin yangi Birg | |
| DF Elev | TD | PBD | Prod. Int. | Com | pl Date |
| Tbng. Dia | Tbng De | pth | Oil String Dia | and the state of t | ing Depth |
| Perf Interval | (s) | | patrice and patrice and patrices. | , | |
| Open Hole Inte | erval | Pro | oducing Formation | (s) | |
| RESULTS OF | WORKOVEF | R: | | BEFORE | AFTER |
| Date of Test | | | | | |
| Oil Production | n, bbls. per | day | | | |
| Gas Productio | on, Mcf per | day | | | |
| Water Produc | tion, bbls. 1 | per day | | | |
| Gas-Oil Ratio | , cu. ft. per | bbl. | | | |
| Gas Well Pote | ential, Mcf p | er day | | | |
| Witnessed by_ | | | | - And and a province of the state of the sta | |
| | | | | (Com | pany) |
| DIL CONS | SERVATION | COMMISSI | above is true | ify that the info and complete | ormation given to the best of |
| Name Ce | , Ste | | my knowledge Name | man | |
| Title | / | - file | Position | District Super: | Intendent |
| Date | | | Company | Magnolia Petro | |

| | | | | Form C-103 |
|--|----------------------|-------------------------------|-------------------|--|
| NE | W MEXICO OIL CO | NSERVATION CON | MMISSION | (Revised 3-55) |
| | | S REPORTS ON W | | |
| (Submit to ap | propriate District C | Office as per Com | mission Rule 11 | 106) |
| COMPANY M | gnolia Petroleum Com | pany. Box 2406. Ho | bbs. New Mexic | 3 |
| | | Address) | | |
| LEASE New Mex | | 0. <u>2</u> UNIT <u>K</u> | S 36 T | 15S R 37E |
| DATE WORK PER | FORMED 7-10-53 | POOL | South Jenton | |
| This is a Report of | f: (Check appropria | te block) | Results of Test | t of Casing Shut-off |
| Beginning | g Drilling Operation | s III | Remedial Work | c . |
| Plugging | | x | Other Well Tem | orarily Abandoned |
| Detailed account o | f work done, nature | | | |
| TD: 13235 | , nature | and quantity of m | | ind results obtained |
| | salt water disposal | ພາງງ | | |
| | dest have apposed | BCTT® | | |
| | | | | |
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| T T | THIS ST | | | |
| EN | THE VILL STA | | | |
| i ca Jilij | O THE TOR TOR THE | | | |
| ş '- | | | | |
| | | | | |
| r ILL IN BELOW F Original Well Data | FOR REMEDIAL WO | RK REPORTS ON | LY | |
| DF Elev. | TD PBD | Dred Let | G | |
| | TbPbb Tbng Depth | Prod. Int | ····· | pl Date |
| Perf Interval (s) | | Oil String Dia | 011 Str | ing Depth |
| Open Hole Interval | Pro | ducing Formation | | |
| | | adeing i ormation | (3) | |
| RESULTS OF WOP | RKOVER: | | BEFORE | AFTER |
| Date of Test | | | | |
| Oil Production, bb | ls. per day | | | |
| Gas Production, M | lcf per day | | | |
| Water Production, | | | | |
| Gas Oil Ratio, cu. | - , | | ····· | |
| Gas Well Potential | - | | | |
| Witnessed by | | | | |
| ······································ | | | (Com | pany) |
| OIL CONSERV | ATION COMMISSIO | | ify that the inf | ormation given |
| 1 | -, ··· / | above is true my knowlędge | and complete | to the best of |
| Name | - A they | Name | 1º (nu | inte |
| Title | | Position D. | istrict Superin | terrient |
| Date | | Compony | amolie Potrole | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ |
| | · · · · | | activitie rotrole | un Gompany |

| NEW MEXICO OIL CONSERVATION C | OMMIS | SION | | Form (Revise | | - |
|---|---------|---------|-------------|------------------|--------|---------|
| MISCELLANEOUS REPORTS ON | | | - | | | |
| (Submit to appropriate District Office as per Con | mmissi | on Ru | le 11(| 16) | | |
| COMPANY Magnolia Petroleum Company, Box 2406, He | obbs, N | w Mex | ic o | | | · |
| (Address) | | | | | | |
| LEASE New Mer WW / WELL NO. 2 UNIT | K S | 36 | T | 158 | R | 37E |
| DATE WORK PERFORMED 1-10-58 POCL | Souti | n Dente | 010 | | | <u></u> |
| This is a Report of: (Check appropriate block) | | | | of Cas | ing S | hut-off |
| Beginning Drilling Operations | Reme | | | | | |
| Plugging | Other | Well | Temp | orarily | r Aban | doned |

Well temporarily abandoned. TD 13235. Filled hole w/water, put flange and valve on. To be held for salt water disposal well.

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| FILL IN BELO | W FOR RF | MEDIAL WO | RK REPORTS ON | IV | |
|-----------------|---------------|-----------|-------------------------------|---|-----------|
| Original Well | | WEDIAL WO | KK KEFOR 15 ON | | |
| DF Elev. | TD | PBD | Prod. Int. | Com | pl Date |
| Tbng. Dia | Tbng De | pth | Oil String Dia | Oil Str | ing Depth |
| Perf Interval (| (s) | | | | |
| Open Hole Inte | erval | Pro | ducing Formation | (s) | |
| RESULTS OF | WORKOVEF | | | BEFORE | AFTER |
| Date of Test | | | | | |
| Oil Production | n, bbls. per | day | | | |
| Gas Productio | n, Mcf per | day | | | |
| Water Product | tion, bbls. I | oer day | | | |
| Gas Oil Ratio | , cu. ft. per | bbl. | | | |
| Gas Well Pote | ntial, Mcf p | er day | | | |
| Witnessed by | | | | | |
| | | ····· | | (Com | pany) |
| | | COMMISSIO | above is true my knowledge | ify that the info and complete e. | |
| Name Title | 1 | | Name | Byonny. | gi- |
| | ····· | | | istrict Superind | tendent |
| Date | · | | Company <u>N</u> | ignolia Petrole | m Company |

| NEW MEXICO OIL CONSERVATIO MISCELLANEOUS REPORTS (Submit to appropriate District Office as per | ON WELLS . | |
|--|--------------------------------------|----------|
| COMPANY Magnolia Petroleum Company, Box (Address) | 2406, Hobbs, New Mexico | <u> </u> |
| LEASE New Mex "!" WELL NO. 2 UN | NT K S 36 T 15S R 37 | 3 |
| DATE WORK PERFORMED July 10, 1957 PC | DOL South Denton | |
| This is a Report of: (Check appropriate block) | Results of Test of Casing Shut | -off |
| Beginning Drilling Operations | Remedial Work | |
| Plugging | X Other Well Temporarily Abandon | ed |
| Detailed account of work done, nature and quantit | y of materials used and results obta | ined. |
| THE COMMISSION MUST BE NOTIFIED EVERY 6 MONTHS ON FORM (103 AS TO THE WELL STATUS AND YOUR FUTURE PLANS FOR THIS WELL FILL IN BELOW FOR REMEDIAL WORK REPORT | TS ONLY | |
| Original Well Data: | | |
| DF Elev. TD PBD Prod. | IntCompl Date | |
| Tbng. Dia Tbng Depth Oil String | DiaOil String Depth | |
| Perf Interval (s) Open Hole Interval Producing Form | nation (s) | |
| RESULTS OF WORKOVER: | BEFORE AFTER | |
| Date of Test | DEFORE AFTER | |
| Oil Production, bbls. per day | | |
| Gas Production, Mcf per day | | |
| Water Production, bbls. per day | | |
| Gas-Oil Ratio, cu. ft. per bbl. | <u> </u> | |
| Gas Well Potential, Mcf per day | | |
| Witnessed by | | |

| | (Company) | | | |
|-----------------------------|---|--|--|--|
| OIL CONSERVATION COMMISSION | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | |
| Name/////// | Name Malaugher | | | |
| Title | Position District Superintendent | | | |
| Date | Company Magnolia Petroleum Company | | | |

| | Form C-103 |
|--|----------------------------------|
| NEW MEXICO OIL CONSERVATION GOMM | (Pevised 3-55) IISSION |
| MISCELLANFOUS REPORTS ON WEI | LS |
| (Submit to appropriate District Office as per Commis 23 | sion Rule 1106) |
| COMPANY Magnelia Petroleum Company, Box 2406, Hob | bs, New Maxico |
| (Address) | |
| LEASE New Mex "M" WELL NO. 2 UNIT K | S 36 T 15 S R 37 K |
| DATE WORK DEPRODUCED IN THE STATE | outh Denton |
| This is a Report of: (Check appropriate block) | sults of Test of Casing Shut-off |
| Beginning Drilling Operations | nedial Work |
| Plugging I Oth | er Well Temporarily Abandoned |

Well Temperarily abandened. TD 13235. Filled hole w/water, put flange and valve on. To be held for salt water disposal well.

| THE COMMISSION / | | 3 |
|------------------|--------------------|------|
| EVERY 6 MONTHS C | 第日とうけてい | 100 |
| AS TO THE WELL | | YOUR |
| FUTURE PLANS FOR | ffill W <u>ell</u> | |

| FILL IN BELC | OW FOR RE | MEDIAL WC | ORK REPORTS O | NLY | |
|------------------|--------------|-----------|--|--|----------------|
| Original Well | | | | | |
| DF Elev. | TD | PBD | Prod. Int. | Com | pl Date |
| Tbng. Dia | | | | | |
| Perf Interval (| (s) | | <u> </u> | | |
| Open Hole Inte | erval | Pro | ducing Formatio | n (s) | |
| RESULTS OF | WORKOVER | R: | | BEFORE | AFTER |
| Date of Test | | | | | |
| Oil Production | , bbls. per | day | | | ····· |
| Gas Productio | n, Mcf per | day | | | |
| Water Product | ion, bbls. | per day | | ************************************** | |
| Gas-Oil Ratio, | cu. ft. per | r bbl. | | | |
| Gas Well Poter | ntial, Mcf p | er day | | | |
| Witnessed by_ | | - | | · | |
| | | ····· | | (Comj | pany) |
| OIL CONS Name | ERVATION | COMMISSIO | N I hereby cen above is tru my knowled Name | | to the best of |
| Title | The second | - AU | Position | District Seper | |
| Date | | | Company | Magnelia Petro | |

| NEW MEXIC MISCE (Submit to appropriate | CO OIL CONSI LLANTOUS F District Offi | CE.PO | IRIS ON W | E L L S | | | d 3- | |
|--|---|---------------------|-----------|-----------|--------|-------|--------|-------------|
| COMPANY Magnolia Pe | troleum Compan | V , dress | Box 2406, | Hebbs, 1 | | | | |
| · · · · · · · · · · · · · · · · · · · | | | , | | | | | |
| LEASE New Mex "M" | WELL NO. | 2 | UNIT K | S 36 | Т | 158 | R | 37 5 |
| DATE WORK PERFORMED | March 6, 19 | 95 7 | POOL | South | Denton | | | |
| This is a Report of: (Check | appropriate | block | () | esults of | Test o | f Cas | sing S | Shut-off |
| Beginning Drilling | Operations | | | emedial | | | - | |
| Plugging | | | | ther | | | | |

Set 2680' of $5\frac{1}{2}$ " liner @ 13235', cemepted w/410 sks. PD @ 6:00 P.M., 3/4/57. W.O.C. 72 hrs: Tested $5\frac{1}{2}$ " liner w/ 2000# for 30 min. before & after ûrilling plug - no break.

| FILL IN BELOW FOR REMED | IAL WORK REPO | RTS ONLY | | |
|---------------------------------|---------------|----------------------------------|----------------|------------------------|
| Original Well Data: | | | | |
| DF Elev. TD H | PBD Pro | d. Int. | Compl] | Date |
| Tbng. Dia Tbng Depth | Oil Strir | | Oil String | |
| Perf Interval (s) | | | On Shing | Depth |
| Open Hole Interval | Producing For | mation (s) | | |
| RESULTS OF WORKOVER: | | BE | FORE | AFTER |
| Date of Test | | | | |
| Oil Production, bbls. per day | | | | |
| Gas Production, Mcf per day | | | | ······ |
| Water Production, bbls. per d | ay | | | |
| Gas Oil Ratio, cu. ft. per bbl. | | | | |
| Gas Well Potential, Mcf per da | у | · | | |
| Witnessed by | | | | |
| | | | (Compan | y) |
| OIL CONSERVATION COM | above | by certify that is true and c | omplete to the | ation given best of |
| Name Elferol | Name | owledge. | ellar k | l |
| Title | Positi | on Distric | t Superintend | ery |
| Date | Compa | | a Petroleum C | lom cany |

| | ICO OIL CONSE ELLANEOUS RI | | | SION (| | C-103 ed 3-55) |
|----------------------------|-------------------------------|---------------|----------|------------|-------------|-------------------|
| (Submit to appropria | te District Offic | e as per Çon | missi | on Rule ll | 06) | |
| COMPANY Magnolia | etroleum Company | , Box 727, Ke | ermit, : | Texas | | |
| | | ress | | | | |
| LEASE New Mex "M" | WELL NO. | 2 UNIT | s | 36 Т | 15 S | R 37E |
| DATE WORK PERFORME | D 12/23-30/56 | POOL | Sout | n Danton | | |
| This is a Report of: (Chee | ck appropriate b | lock) | Result | s of Test | of Cas | sing Shut-of |
| Beginning Drillin | g Operations | | Remed | dial Work | | |
| Plugging | | | Other | | | |

Set 10880' of 7 5/8" Cang. @ 10880', celented w/300 sks. PD - 9:30 AM, 12-23-56. WOC 6 hrs. Temperature Survey, top cement & 9385'. Set retainer - 10827. Cemented thru retainer w/300 sks., reversed out 25 sks. Job complete & 8:30 AM, 12-23-56. Temperature Survey, top cement @ 9200'. Tested 7 5/8" Casg. w/1800#, no break.

| FILL IN BELC | OW FOR RE | MEDIAL W | ORK REPORTS ON | LY | |
|----------------|----------------------|----------|----------------------|--------------|----------------------------------|
| Original Well | | | | | |
| DF Elev. | TD | PBD | Prod. Int. | Com | pl Date |
| Tbng. Dia | Tbng De | epth | Oil String Dia | Oil Str | ing Depth |
| Perf Interval | (s) | | | | |
| Open Hole Inte | erval | Pre | oducing Formation | (s) | |
| RESULTS OF | WORKOVER | R: | | BEFORE | AFTER |
| Date of Test | | | | | |
| Oil Production | n, bbls. p er | day | | | |
| Gas Productio | n, Mcf per | day | | | |
| Water Product | tion, bbls. | per day | | | |
| Gas Oil Ratio | , cu. ft. pe: | r bbl. | | | |
| Gas Well Pote | ntial, Mcf p | oer day | | | |
| Witnessed by | | | | | |
| | | | | (Com | pany) |
| OIL CONS | ERVATION | COMMISSI | above is true | and complete | ormation given to the best of |
| Name E | Fise | her | my knowledge Name | | - NRKA |

Title

Date

Paninson

17 E 9

-

| Name | , J | Dlindel |
|--------------|----------|-------------------|
| Position | District | Superintendent |
| Company | Magnolia | Petroleum Company |

| | | EPO e as | RTS ON W per Com | <u>E</u> LL missi | S on Ru | (1 | Form Revise 06) | | - |
|--|-----------------|------------------------------|---------------------|----------------------|--------------|----------------|-----------------------|--------|----------|
| COMPANY Megnel | la retroleum Co | MCV mpany lress | | : 0ි Kern | dt, T | 8 308.8 | | | |
| LEASE New Mex "M | WELL NO. | - | , | S | 36 | T | 158 | R | 37E |
| DATE WORK PERFORMEN | 10/28-30/56 | | _POOL_ | Sout | h Den | ton | | | |
| This is a Report of: (Chec Beginning Drilling Plugging | | block | | | ts of dial V | | of Ca | sing S | Shut-off |

Set 4958' of 9 5/8" casing @ 4958', cemented w/2785 sacks, Circulated. FD 7 A.M. 10-28-56. Tested 9 5/8" casing w/2000# for 30 minutes before and after drilling plug, no break.

| FILL IN BELO | OW FOR RE | MEDIAL WO | RK REPORTS ON | LY | |
|----------------|---------------------------------------|------------|------------------|-----------------|--|
| Original Well | | | | | |
| DF Elev. | TD | PBD | Prod. Int. | Com | pl Date |
| Tbng. Dia | Tbng De | epth | Oil String Dia | Oil Str | ing Depth |
| Perf Interval | (s) | | | <u> </u> | |
| Open Hole Inte | erval | Frod | lucing Formation | (s) | |
| RESULTS OF | WORKOVE | ર : | | BEFORE | AFTER |
| Date of Test | | | | | |
| Oil Production | n, bbls. per | day | | | · ···································· |
| Gas Productio | on, Mcf per | day | | | - <u></u> |
| Water Produc | tion, bbls. | per day | | | ······ |
| Gas Oil Ratio | , cu. ft. pe | r bbl. | | | |
| Gas Well Pote | ential, Mcfp | ber day | | | |
| Witnessed by_ | | | | | |
| | · · · · · · · · · · · · · · · · · · · | | | | pany) |
| OIL CONS | SERVATION | COMMISSIO | | and complete | ormation given to the best of |
| Title | | astra D | Position Ass | istant District | Superintendent |
| Date | <u>`</u> | | | nolia Petroleum | The second s |

| | D OIL CONSERVA LANEOUS REPO District Óffice Ja s | ORTS ON | WELLS | (Revis | C-103 ed 3-55) |
|---|---|-------------------------|----------------------|--------------|-------------------|
| COMPANY Magnolia Fetrol | nm Co spany <u>Box</u> (Addres | <u>727, Котта</u> s) | it, Texas | | |
| LEASE New Mex "M" DATE WORK PERFORMED | WEL | | K S 36 South Dent | | R_37E |
| This is a Report of: (Check Beginning Drilling (Plugging | appropriate bloc | | | f Test of Ca | ising Shut-off |

Set 429' of 13 3/8" Case. @ 429', comented w/425 aks., Circ. FD 4 AM, 10-14-56. Tested 13 3/8" Case. w/300# before after drig. plug, no break.

| FILL IN BELC | OW FOR RE | MEDIAL WO | RK REFORTS CAR | | |
|----------------|--------------|-----------|----------------------|-----------------|----------------------------------|
| Original Well | Data: | | | | |
| DF Elev. | TD | PBD | Prod. Int. | Comp | ol Date |
| Tbng. Dia | Tbng De | epth | Oil String Dia | Oil Stri | ng Depth |
| Perf Interval | (s) | | | | |
| Open Hole Inte | erval | Pro | ducing Formation (| (s) | |
| RESULTS OF | WORKOVE | R : | | BEFORE | AFTER |
| Date of Test | | | | | |
| Oil Production | n, bbls. per | day. | | | |
| Gas Productio | on, Mcf per | day | | | |
| Water Produc | tion, bbls. | per day | | | |
| Gas-Oil Ratio | , cu. ft. pe | r bbl. | | | |
| Gas Well Pote | ential, Mcf | per day | | | |
| Witnessed by | | | | | |
| | | | | | pany) |
| OIL COM | SERVATION | OMMISSIC | above is true | and complete | ormation given to the best of |
| Name | M. | Liedes | my knowledge Name | e. | Cler |
| Title | Eighter Ci | are 1 | Position As | sistant Distric | t Superintendent |
| Date | 0 | CT 171056 | Company <u>Ne</u> | nolia Fetroleu | n Conguny |

| NEW MEXICO OIL CONSERVAT MISCELLANEOUS REPOR (Submit to appropriate District Office as p | TS ON V | WELL | S | (F C | Form (Revise) 6) | | - |
|--|------------------|---------------|------------|---------|-------------------------|-------|----------|
| COMPANY Marnolia Fetrolean Company, Sox 7 | 27 . Lern | it <u>e</u> T | <u>xas</u> | | | | |
| LEASE New Mex "M" WELLYD. 2 | UNIT | <u>k</u> s | 36 | | 155 | R | 37E |
| DATE WORK PERFORMED 10-13-16 | POOL | Sout | h Dent | on | | | |
| This is a Report of: (Check appropriate block) | | Resul | ta of | Гest | of Cas | ing (| Shut-off |
| Beginning Drilling Operations | | Reme | dial V | Vork | | | |
| Plugging | | Other | | | | | <u></u> |

Commenced drilling @ 8:30 AM, 10-13-12. (Spud pate).

r

| FILL IN BELO | W FOR REMI | EDIAL WO | DRK REPORTS OF | | | | |
|--|---------------|----------|---|-----------------|--|--|--|
| Original Well D | ata: | | | | | | |
| DF Elev. | TD | PBD | Prod. Int. | Comp | l Date | | |
| Tbng. Dia | Tbng Dept | h | Oil String Dia | Oil Stri | ng Depth | | |
| Perf Interval (s | 5) | | | | | | |
| Open Hole Inter | val | Pro | ducing Formation | (s) | | | |
| RESULTS OF W | VORKOVER: | | | BEFORE | AFTER | | |
| Date of Test | | | | | | | |
| Oil Production, | bbls, per da | ау | | | | | |
| Gas Production | , Mcf per da | у | | | ······································ | | |
| Water Producti | on, bbls. per | r day | | | | | |
| Gas-Oil Ratio, | cu. ft. per b | bl. | | | | | |
| Gas Well Poten | tial, Mcf per | day | | | | | |
| Witnessed by | | | | | | | |
| | | | | (Comj | pany) | | |
| OIL CONSERVATION COMMISSION Name . M. Kledy | | | DN above is true my knowledg Name | | | | |
| Title | A State Part | mar 1/ | | | Superintendent | | |
| Date | | 195- | Company 🍇 | nolia Petroleum | Company | | |

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Form C-101 Revised (12/1/55)

NOT CON CHOESE OFFICE NEED CONTRACT

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| OIL CON | NSFRUATI | on con | (Place) MMISSION | | | | (Date) | | |
| | FE, NEW M | | | | | | | | |
| Gentlemer | n: | | | | | | | | |
| | are hereby | | that if the sur- | | Petroleum Co | mpa ny | 10 WID 128 | , | |
| Her | w Mex "M | <u>e</u> | · L.Pase : | | | 2 | , j r ⊨, | K (Unit) | The well is |
| located | 1650 | 1 | e instant | West | | | ine and | 1976.6 | , feet from the |
| • | South | | | | 36 | 158 | | 75 | MPM. |
| (GIVE L | OCATION | FROM | SECTION 1.3 | South South | Denton | · · · · · · · · · · · · · · · · · · · | Lea | | |
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| 1650% | • K | J | i | _77 - } | | Petroleum | Company, | Rig #7 | |
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| 12 1/4 | 9 5/8 | 36 & 40# |
| 8 3/4 | 7 | 23,26,29, & 32# |
| | | |

Depth Sacks Cement 460 New 400 New 5000 2550 1600 New 13250

Magnolie Petroleum Company

Ass't. Dist. Supt. Ass't. Dist. Supt. Magnolia Petroleum Company Box 727, Ke<u>rmit, Texas</u>

Approved . Except as follows:

OILCONSERY ATION CO. By.....

NEW MEXICO **OIL CONSERVATION COMMISSION**

| | | | Well Loc | HOBBS (ation and/or Ga | FFICE OCC Proration Plat | Form C-128 | | |
|----------|------------------|---------------------|------------------|----------------------------|---|---|--|--|
| Operator | Magnolia H | Petroleum Comp. | | | PM New2Mex,9 | Dote September 21, 1956 | | |
| Weli No. | Two (2) | Section36 | | | <u>15 S</u> | | | |
| Located | 1650 | Feet From | West | Line, | 1976.5 | _Feet From South Line, | | |
| | | Lea C | ounty, New | Mexico. | G. L. Elevation | | | |
| Name of | Producing Form | ation | ····· | Pool | South Dentor Field | Dedicated Acreage | | |
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1. Is this Well a Dual Comp.? Yes_____No.____.

2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes____No__

-6. Name _____ 1.

----Position Assistant District Superintendent Representing Magnolia Petroleum Company Address Box 727, Kermit, Texas

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

September 20, 1956 Date Surveyed_ Registered Professional Engineer and/or Land Surveyor

1).1 E