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NEW MEXICO OIL CONSERVATION COMMISSION
 Orig & cc: CCC Hobbs
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5219

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Disposal Well	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name State
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM West LINE, SECTION 4 TOWNSHIP 16S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Dean Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3840' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe in brief or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)

- 1-15-66 Ran 3223'. Pulled 2-7/8" OD tubing and Baker Model AD Packer from 3127'. Ran overshot to fish 3-5/8" Baker Model AC Tension Packer @ 3157' and 10' 2-7/8" OD tubing on top. Pulled 10' tubing sub, could not fish packer @ 3157'.
- 1-24-66 Attempted to drill out packer @ 3157', drilled 3210-3223' & started running on Iron. Ran rough 3210-3223' as though out of casing.
- 1-25-66 Ran 2-7/8" tubing and Baker Model AD Packer to 3085'. Injected water, to test.
- 2-21-66 Injected 1000 bbl. salt water into formation 3147-3223' @ 1100#.
- 3-14-66 Back flowed thru tubing from formation 3147-3223' @ rate of 250 BWPD., decreased.
- 3-20-66 Ran 3087' 5-1/2" OD 14# & 17# H-40 & N-80 casing w/Lynes Formation Packer 3081-85' and Baker D.V. tool 3076-78'. Cemented w/570 sacks cement 250 sks. 50/50 Pos plus .75% CRH2 plus 10# salt per sack, slurry wt. 15.9# plus 320 sks. 50/50 Pos plus 2% Gel plus 10# Salt per. sk. Cement Circulated. Closed returned line and pressured annulus to 200# & pumped last 25 sks. into formation. WOC 24 hrs.
- 3-21-66 Pressure tested casing to 1000# for 30 mins. Tested OK. Drilled cement and shoe in 5-1/2" OD X 2' nipple @ 3097'. No cement below shoes.
- 3-24-66 Ran 2-7/8" OD tubing (Plastic Coated) and Baker Model "N" Packer to 3052' Model "S" Seat Nipple @ 3055', Model "L" PSI sliding Sleeve 3050' w/Model D Hatch in Seal Assembly. Load annulus w/fresh water w/50 gal. P456 & 5 gal. P555, tested tubing to 2700# 30 mins. O.K. Injected 50 bbl. saltwater into formation 3147-3223' @ rate of 3 BPM w/ Max. Press. 450#. Completed as injection well after running 5-1/2" OD casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Brown TITLE Superintendent DATE 3-31-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: