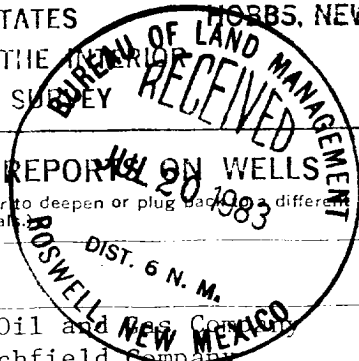


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1980' FWL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

☐
☐
☐
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Above well is depleted in present zone 9920-10,725' and no other zones have been found productive. Propose to P&A in the following manner:

1. RU, install BOP & POH w/compl assy.
2. Set cmt retr @ 9900'. Cmt perfs & csg 9920-10,725' w/approx 300 sx Cl H Neat cmt, dump 50' cmt on top of cmt retr. Circ hole w/10# brine cont'g 25# salt gel per bbl brine.
3. Run free point on 5 1/2" csg. Cut 5 1/2" csg @ free point approx 9500' & POH w/5 1/2" csg.
4. RIH w/2-7/8" tbg OE & load hole, spot 100' plug of Cl H Neat cmt (approx 25 sx) across 5 1/2" csg stub.
5. Spot 150' plug of Cl H Neat cmt (approx 55 sx) across top of Tubb fm @ 8463'.
6. Spot 150' plug of Cl H Neat cmt (approx 55 sx) across top of San Andres fm @ 6576'.
7. Spot 100' plug of Cl H Neat cmt (approx 36 sx) across 8-5/8" csg shoe @ 4956'. POH w/tbg. Recirc hole w/gel fluid. (cont'd on back of page)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard P. Lawrence TITLE Drlg Engr. DATE 7/19/83

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd) PATRICK W. CHAMBERLAIN TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 31 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and other lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no prohibitions to State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal or Indian land office for instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above cement plugs; and method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site was abandoned and any action looking to approval of the abandonment.

GPO : 1976 O - 214-149

8. Run free point on 8-5/8" OD csg. Cut 8-5/8" csg @ free point & POH.
9. RIH w/2-7/8" tbg OE & spot 100' plug of C1 H Neat cmt (approx 61 sx) across 8-5/8" csg stub.
10. Spot 100' plug of C1 H Neat cmt across 13-3/8" OD csg shoe @ 365'.
11. Cut off 13-3/8" csg 4' below GL.
12. Spot 50' cmt plug (approx 46 sx) @ surf.
13. Install regulation dry hole marker, remove all surface equipment, restore location to BLM stipulations. P&A

RECEIVED
SEP 1 1983
O.C.D.
HOBBS OFFICE