

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Magnolia Petroleum Company

(Company or Operator)

Anderson Estate

(Lease)

Well No. **1**, in **1/4** of **1/4** of Sec. **5**, T. **16S**, R. **37E**, NMPM.

Pool, **Lee** County.

Well is **660** feet from **West** line and **660** feet from **North** line

of Section **5**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **July 16**, 19**55** Drilling was Completed **December 19**, 19**55**

Name of Drilling Contractor **Loose Drilling Co.**

Address **Box 832, Midland, Texas**

Elevation above sea level at Top of Tubing Head **3856**. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from **11990** to **11673** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	new	462				Surface
9 5/8	36#	new	3832				Intermediate String
9 5/8	40#	new	1073				
5 1/2	20#	new	3373			11601-11618	Oil String
5 1/2	17#	new	8337				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
19 1/4	13 3/8	462	690	Pump & Plug		
12 1/4	9 5/8	4905	2893	Pump & Plug		
8 3/4	5 1/2	11710	448	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Attachment

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13897 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 30, 1955

OIL WELL: The production during the first 24 hours was 319 barrels of liquid of which 100% was oil; % was emulsion; % water and % was sediment. A.P.I. Gravity 44 @ 60°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2051	T. Devonian 13787	T. Ojo Alamo	
T. Salt 2147	T. Silurian	T. Kirtland-Fruitland	
B. Salt 3093	T. Montoya	T. Farmington	
T. Yates 3219	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 4100	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4906	T. Granite	T. Dakota	
T. Glorieta 6585	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs 7710	T.	T.	
T. Abo 8431	T.	T.	
T. Penn 9710	T.	T.	
T. Miss 12945	T.	T.	
T. Woodford 13733			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
See Attachment							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 5, 1956
Company or Operator Magnolia Petroleum Company Address Box 727, Kermit, Texas
Name E. H. Blundell Position or Title District Superintendent