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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 21 11 44 AM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No. E-5677

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Security Mobil Oil Company, Inc.		8. Farm or Lease Name New Mex "K"
3. Address of Operator Box 1800, Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 16 S RANGE 37 E NMPM.		10. Field and Pool, or Wildcat Dean Perno Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3845 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	HEMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Moved in & rigged up pulling unit. Pulled 73-1" & 127-7/8" rods, rods parted in 7/8" slim hole box. Attempt to run socket to fish for rods, stopped @ 450' in paraffin. Cut paraffin @ 2200' pulled out of rope socket. Pulled 25 jts. 2 1/2" tbg. Ran 1 3/4" OS on rods to 1500', no rec., ran 2 prong grab to 4100', no rec. Ran 1 3/4" WO shoe on rods to 4100', milled on fish 1 hr. Pulled shoe & ran 1 3/4" OS, no rec. Ran mill, milled 1 1/2 hrs. Ran 1 3/4" Imp. Block on wire line, showed wire line. Pumped 900 bbl. water down cage, worked tbg. hold down loose. Pulled tbg., rods & pump. Ran HOWCo. DC Ret. on tbg. to 10,640'. Attempt to squeeze perfs. 10,702-11,568' w/175 sx Trinity Inferno Neat, pulled out of tool. HOWCo. re-squeezed perfs. w/200 sx Trinity Inferno Neat. Could not pull stinger out of ret. Dialog cut tbg. @ 10,583', tbg. stuck. Ran free point, tbg. stuck @ 9780', free @ 9740'. Cut tbg. @ 9748' & pulled. Filled hole w/mud laden fluid. Dialog cut 7" csz @ 6500', could not pull., cut @ 4933' & pulled. Spotted 25 sx cement plug 6550-6412', spotted 50 sx cement 5040-4906', spotted 25 sx cement 50' to surface. Installed regulation monument. Well Plugged & Abandoned 6/30/65.

Will notify when lease is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kennan TITLE Group Supervisor DATE 7/20/65

APPROVED BY Jessie A. Clement TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: