DIS	TRIBUTION	
SANTA FE	T	
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	1
PRORATION OFFIC	: E	- 1

NEW MEXICO OIL CONSERVATION COMMISSION

COMMISSION FORM C-103 H0080 047001 0.0 (Rev 3-55)

	TRANSPORTER	OIL GAS				MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Reliation)										
	PRORATION OF	ncs.		Ш.		(Submit to	o appropr	iate D	istrici	Office	as per Con	in s	ion Rui31	106	3 64	
Name of Company Socony Mobil Cil Company, Inc. Address Box 1800,												Hobbs, New Mexico				
	ase New Mex	*K*				Wel	l No. 1	Unit I B		Section 5	Township 16	S	R	lange 3	7 ⁴	
Date Work Performed 12/11 thru 1/1/53 Pool Dean Permo Fenn.											County Lea					
THIS IS A REPORT OF: (Check a																
	Beginning Drilling Operations Casing Test and Cement Job Tother (Explain):															
	Plugging Remedial Work Acidize Detailed account of work done, nature and quantity of materials used, and results obtained.															
10 w/ p1 b0 SN +	Moved in & rigged up Clarke 10.1 Jervice unit. Pulled rods onume. Acidized perfs. 10,702-10,730' w/3000 gals 15% AE Acid. Trt. pr. 2100#. Rate 5 RPM. Pulled tbg. Ran tbg. w/retrievable head. Ran to 10,900', plug went down hole. Ran tbg. to 11,375' & found bridge plug. Pulled tbg. & recovered bridge plug. Ran sand pump, tagged bottom of 11,498'. Left bottom of pump in hole (3° 00 x 8° long). Ran 20° tbg. to 11,469' w/perfs. 11,437-11,440'. SN @ 11,436'. McGaffee Taylor anchor @ 11,346'. Ran rods & pump. Pumped 399 BLO + 14 BNO + 257 BLW in 240 hrs. On potential test pumped 26 BNO : 16 BSW in 24 hrs. 4 - 20° 3PM. Gty. 43.1 & 60°. GCR 1520.															
Wit	nessed by	Short).		·····		Position	e For	remen		Company	ah 17	Oil Con	#= 0 ##	r Tne	
	J. R. Short Drilling Foreman Socony Mobil Gil Company, Inc. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY															
							ORIGIN	IAL W	ELL D	ATA						
D F Elev. T D		PBTD					Producing Intervi		rval Completion		pletion Date					
Tubing Diameter			Tubing Depth			0	Oil String Diame		er		Oil String Depth		1			
Per	forated Int	erval(s)			· · · · · · · · · · · · · · · · · · ·											
Оре	n Hole Int	erval						P	roducin	g Format	ion(s)			·· <u>·</u>		
							RESULT	S OF	WORK	OVER						
	Test	Date of Test			Oil Production Gr BPD			Gas Production MCFPD		Water Production BPD		GOR Cubic feet/Bbl		ı	Gas Well Potential MCFPD	
	Before orkover															
	After orkover															
	<i>j</i>	OIL	CONS	ERVAT	TION COMM	IISSION					that the in		ion given a	bove i	is true and complete	
Approved by									Name Mch (12)							
Tirle								1	Position Croup/Supervisor							
Dat	e								Compar	y	11 011 C	Omns	nw Two			