

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company of Operator)

(Learn)

Well No., in 1/4 of 1/4, of Sec., T., R., NMPM.

..... Pool, The County.

Well is _____ feet from _____ line and _____ feet from _____ line.

of Section..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced....., 19..... Drilling was Completed....., 19.....

Name of Drilling Contractor.....

Address.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

CASING RECORD

CLOSING REPORT							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
1	1.5	NEW	1.5				1.5
2	1.5	NEW	1.5				1.5
3	1.5	NEW	1.5				1.5
4	1.5	NEW	1.5				1.5
5	1.5	NEW	1.5				1.5
6	1.5	NEW	1.5				1.5
7	1.5	NEW	1.5				1.5
8	1.5	NEW	1.5				1.5
9	1.5	NEW	1.5				1.5
10	1.5	NEW	1.5				1.5
11	1.5	NEW	1.5				1.5
12	1.5	NEW	1.5				1.5
13	1.5	NEW	1.5				1.5
14	1.5	NEW	1.5				1.5
15	1.5	NEW	1.5				1.5
16	1.5	NEW	1.5				1.5
17	1.5	NEW	1.5				1.5
18	1.5	NEW	1.5				1.5
19	1.5	NEW	1.5				1.5
20	1.5	NEW	1.5				1.5
21	1.5	NEW	1.5				1.5
22	1.5	NEW	1.5				1.5
23	1.5	NEW	1.5				1.5
24	1.5	NEW	1.5				1.5
25	1.5	NEW	1.5				1.5
26	1.5	NEW	1.5				1.5
27	1.5	NEW	1.5				1.5
28	1.5	NEW	1.5				1.5
29	1.5	NEW	1.5				1.5
30	1.5	NEW	1.5				1.5
31	1.5	NEW	1.5				1.5
32	1.5	NEW	1.5				1.5
33	1.5	NEW	1.5				1.5
34	1.5	NEW	1.5				1.5
35	1.5	NEW	1.5				1.5
36	1.5	NEW	1.5				1.5
37	1.5	NEW	1.5				1.5
38	1.5	NEW	1.5				1.5
39	1.5	NEW	1.5				1.5
40	1.5	NEW	1.5				1.5
41	1.5	NEW	1.5				1.5
42	1.5	NEW	1.5				1.5
43	1.5	NEW	1.5				1.5
44	1.5	NEW	1.5				1.5
45	1.5	NEW	1.5				1.5
46	1.5	NEW	1.5				1.5
47	1.5	NEW	1.5				1.5
48	1.5	NEW	1.5				1.5
49	1.5	NEW	1.5				1.5
50	1.5	NEW	1.5				1.5
51	1.5	NEW	1.5				1.5
52	1.5	NEW	1.5				1.5
53	1.5	NEW	1.5				1.5
54	1.5	NEW	1.5				1.5
55	1.5	NEW	1.5				1.5
56	1.5	NEW	1.5				1.5
57	1.5	NEW	1.5				1.5
58	1.5	NEW	1.5				1.5
59	1.5	NEW	1.5				1.5
60	1.5	NEW	1.5				1.5
61	1.5	NEW	1.5				1.5
62	1.5	NEW	1.5				1.5
63	1.5	NEW	1.5				1.5
64	1.5	NEW	1.5				1.5
65	1.5	NEW	1.5				1.5
66	1.5	NEW	1.5				1.5
67	1.5	NEW	1.5				1.5
68	1.5	NEW	1.5				1.5
69	1.5	NEW	1.5				1.5
70	1.5	NEW	1.5				1.5
71	1.5	NEW	1.5				1.5
72	1.5	NEW	1.5				1.5
73	1.5	NEW	1.5				1.5
74	1.5	NEW	1.5				1.5
75	1.5	NEW	1.5				1.5
76	1.5	NEW	1.5				1.5
77	1.5	NEW	1.5				1.5
78	1.5	NEW	1.5				1.5
79	1.5	NEW	1.5				1.5
80	1.5	NEW	1.5				1.5
81	1.5	NEW	1.5				1.5
82	1.5	NEW	1.5				1.5
83	1.5	NEW	1.5				1.5
84	1.5	NEW	1.5				1.5
85	1.5	NEW	1.5				1.5
86	1.5	NEW	1.5				1.5
87	1.5	NEW	1.5				1.5
88	1.5	NEW	1.5				1.5
89	1.5	NEW	1.5				1.5
90	1.5	NEW	1.5				1.5
91	1.5	NEW	1.5				1.5
92	1.5	NEW	1.5				1.5
93	1.5	NEW	1.5				1.5
94	1.5	NEW	1.5				1.5
95	1.5	NEW	1.5				1.5
96	1.5	NEW	1.5				1.5
97	1.5	NEW	1.5				1.5
98	1.5	NEW	1.5				1.5
99	1.5	NEW	1.5				1.5
100	1.5	NEW	1.5				1.5

MUDDING AND CEMENTING RECORD

[illegible]

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11792 feet, and from - feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing July 2, 1956

OIL WELL: The production during the first 24 hours was 348 barrels of liquid of which 100% was oil; no% was emulsion; no% water; and no% was sediment. A.P.I. Gravity 43.4

GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of liquid Hydrocarbon. Shut in Pressure - lbs.

Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2050	T. Devonian	T. Ojo Alamo
T. Salt	2146	T. Silurian	T. Kirtland-Fruitland
B. Salt	3105	T. Montoya	T. Farmington
T. Yates	3228	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	-	T. McKee	T. Menefee
T. Queen	-	T. Ellenburger	T. Point Lookout
T. Grayburg	-	T. Gr. Wash	T. Mancos
T. San Andres	4900	T. Granite	T. Dakota
T. Glorieta	6580	T.	T. Morrison
T. Drinkard	-	T.	T. Penn
T. Tubbs	7723	T.	T.
T. Abo	8469	T.	T.
T. Penn	9690	T.	T.
T. Miss	-	T.	T.
T. Penn Pay	11482		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	107	107	Red bed	9102	9341	239	Lime & shale
107	425	318	Red bed & shells	9341	9491	150	Lime
425	1037	612	Red bed	9491	9562	71	Lime & shale
1037	1525	488	Red bed & shells	9562	9624	62	Lime
1525	1918	393	Red bed	9624	9644	20	Lime & shale
1918	2326	408	Anhydrite & gyp	9644	10233	589	Lime
2326	2571	245	Anhydrite, gyp & salt	10233	10280	47	Lime & shale
2571	2884	313	Anhydrite, salt & gyp	10280	10774	494	Lime
2884	3230	346	Anhydrite & salt	10774	11006	232	Lime & chert
3230	3333	103	Anhydrite & gyp	11006	11050	44	Lime & shale
3333	3705	372	Anhydrite, gyp & lime streaks	11050	11053	3	Lime
3705	3938	233	Anhydrite gyp & lime	11053	11548	495	Lime & shale
3938	4063	125	Anhydrite, lime & gyp	11548	11661	113	Lime
4063	4288	225	Anhydrite, gyp & lime	11661	11694	33	Lime & shale
4288	4760	472	Anhydrite & lime	11694	11792	98	Lime
4760	4838	78	Lime				
4838	4886	48	Anhydrite & lime				
4886	8475	3589	Lime				
8475	8620	145	Lime & shale				
8620	8773	153	Lime				
8773	8836	63	Lime & shale				
8836	8938	102	Lime				
8938	9086	148	Lime & shale				
9086	9102	16	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 6, 1956 (Date)
Company or Operator Magnolia Petroleum Company Address Box 727, Kermit, Texas
Name Position or Title Asst. District Superintendent