

## **NEW MEXICO OIL CONSERVATION COMMISSION** Santa Fc, New Mexico -10 17 W 7 4

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Depth Cleaned Out.....

Company or Operator)   NE   NE   NE   NE   NE   NE   NE   N	NE	Company or Opension of Decision 1		nolia Pe	RRECTLY troleum	Company	-				New Mex	_		
Deals	h   330   feet from   East   line    the Oil and Gas Lesse No. is   E-5310   March   13,   19 57    gnolia Petroleum Company   33, Midland, Taxas   3854   The information given is to be kept confidential until    OIL SANDS OR ZONES   (Wolfcamp)   No. 4, from   to    7 (Wolfcamp)   No. 5, from   to    O(Penn.)   No. 6, from   to    IMPORTANT WATER SANDS   to which water rose in hole.    to   feet   to   feet    to   feet    CASING RECORD    AMOUNT   SIND OF   CUT AND   FERFORATIONS   FURFORE    AMOUNT   SIND OF   SIND   FURFORE    AMOUNT   SIND OF   SIND   String   Intermediate   String    435   Intermediate   String    AMOUNT   SIND OF   SIND   FURFORE    AMOUNT   SIND OF   SIND   FURFORE    Surface String   Intermediate   String    AMOUNT   SIND OF   SIND   FURFORE    AMOUNT   SIND OF   SIND   String    AMOUNT   SIND OF   SIND STRING    AMOUNT   SIND OF   SIND STRING    AMOUNT   SIND STRING STRING STRING    AMOUNT   SIND STRING	Deam	ell No.	1	177	-	ME		6		TA C	10) - "	201 17	
ell is 330 leet from line and 330 leet from East    Section   H State Land the Oil and Gas Lees No. is   E-5310	the Oil and Gas Lesse No. is			Dean						TAR				
Section If State Land the Oil and Gas Lesse No. is B-5310  December 30, 19.56 Drilling was Completed. March 13, 19.56 Drilling was Completed. March 13, 19.56 Drilling was Completed. March 13, 19.56 Drilling was Completed. Pt. O. Box 633, Midland, Texas  dress. P. O. Box 633, Midland, Texas  OIL SANDS OR ZONES  1, from 10742 to 10782 (Wolfcamp) No. 4, from to 10742 to 10797 (Wolfcamp) No. 5, from to 11604 to 11640 (Penn.) No. 6, from to 11604 (Penn.) No. 6, from to	the Oil and Gas Lease No. is	1   1   1   1   1   1   1   1   1   1	., 3											
December 30, 19.56 Drilling was Completed. March 13, 19.56 Drilling was Completed. Dri	molia Petroleum Company  33, Midland, Texas  3854 The information given is to be kept confidential until  OIL SANDS OR ZONES  2 (Wolfcamp) No. 4, from	December 30, 19 56 Drilling was Completed. March 13, 19 57 me of Drilling Commenced. P. O. Box 633, Midland, Texas  dets. 2854 The information given is to be kept confidential until 19		4						. 1	7			
Megnolia Petroleum Company  The of Drilling Contractor  P. 0. Box 633, Midland, Texas  3854	gnolia Petroleum Company  33, Midland, Texas  3854	Megnolia Petroleum Company  P. O. Box 633, Midland, Texas  dres.  P. O. Box 633, Midland, Texas  OIL SANDS OR ZONES  1, from 10742	Section	_	Decemb	or 30,	the Oil ai	nd GM 1.6	ease No.	15	March	13		. 57
Areas.  P. U. BOX 633, MIGLERY, Texas  vation above sea level at Top of Tubing Head.  OIL SANDS OR ZONES  1, from 10742 to 10782 (Wolfcamp) No. 4, from to 10731 10797 (Wolfcamp) No. 5, from to 11640 (Penn.)  3, from 11604 11640 (Penn.) No. 6, from to 11640 (Penn.)  IMPORTANT WATER SANDS  chude data on rate of water inflow and elevation to which water rose in hole.  1, from to feet.  2, from to feet.  4, from to feet.  CASING RECORD  CASING RECORD  SIEZ PERFORM NEW OR SHOE PULLED FROM PERFORATIONS PURPOSE STORY STORY SHOE STORY SHOE STORY ST	3854 The information given is to be kept confidential until  OIL SANDS OR ZONES  2 (Wolfcamp) No. 4, from	A				Ma	gnolia	Petro!	. Drillin L <b>e</b> nnn C	g was Complete	d	•••••••		, 19
OIL SANDS OR ZONES  1, from 10742 to 10782 (Wolfeam) No. 4, from to 1604 11640 (Penn.) No. 5, from to 1604 11640 (Penn.) No. 6, from 1604 11645 (Pe	OIL SANDS OR ZONES  2 (Wolfcamp) No. 4, from to to (Penn.) No. 5, from to (Penn.) No. 6, fr	OIL SANDS OR ZONES		_	ctor	O. Box 6	33. M1	dland.	Terre				***************************************	
OIL SANDS OR ZONES  1, from 10742 to 10782 (Wolfcamp) No. 4, from to 11604 (Penn.) No. 5, from to 11604 (Penn.) No. 6, from 11604 (Penn	OIL SANDS OR ZONES  2 (Wolfcamp) No. 4, from	OIL SANDS OR ZONES  1, from 10742 to 10782 (Wolfeam) No. 4, from to 10797 (Wolfeam) No. 5, from to 11604 11640 (Penn.) No. 6, from to 11640 (Penn.) No. 6, from 11640 (Penn.) No. 6, fr					9	QE/I						
OIL SANDS OR ZONES  1, from 10742 to 10782 (Wolfeam) No. 4, from to 10731 10797 (Wolfeam) No. 5, from to 11604 11640 (Penn.) No. 6, from to 11604 (Penn.) No. 6, from to 11604 (Penn.) No. 6, from 1160	OIL SANDS OR ZONES  2 (Wolfcamp) No. 4, from to 7 (Wolfcamp) No. 5, from to 7 (Penn.) No. 6, from to 8 (Penn.) No. 6, from to 8 (Penn.) No. 6 (Penn.) N	OIL SANDS OR ZONES  1, from 10742 to 10792 (Wolfeamp) No. 4, from to 10731 to 10797 (Wolfeamp) No. 5, from to 11604 to 11604 (Penn.) No. 6, from to 11604 (P			•	•				The is	nformation give	en is to b	e kept confi	dential until
1, from 10742 to 10782 (Wolfcamp) No. 4, from to 10731 to 10797 (Wolfcamp) No. 5, from to 11604 11640 (Perm.) No. 6, from to 11604 11640 (Perm.) No. 6, from to 11604 to	2 (Wolfcamp) No. 4, from to	1, from 10742 to 10762 (Wolfcarp) No. 4, from to 10731 to 10797 (Wolfcarp) No. 5, from to 11604 11640 (Perm.) No. 5, from to 11604 11640 (Perm.) No. 6, from to 11604 11640 (Perm.) No. 6, from to 11604 11604 (Perm.) No. 6, from to 11604 to 11604 (Perm.) No. 6, from to 11604 to 11604 (Perm.) No. 6, from to 11604 (Perm.) No. 6, from to 11604 (Perm.) No. 6, from to 11604 (Perm.) No. 6cet.  1, from to feet.  2, from to feet.  4, from to feet.  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 13 3/8" 48# New 4.35" Sufface String 11645" Intermediate Str. 5 1/2" 17# & 20# New 11645" Oll String Oll String NUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING Plug  2 1/4" 9 5/8 4344" 2500 Pump & Plug  2 1/4" 9 5/8 4344" 2500 Pump & Plug				19	······							
2, from 11604 11640 (Penn. ) No. 5, from to 11604 11640 (Penn. ) No. 6, from to 11604 11640 (Penn. ) No. 6, from to 11604 11640 (Penn. ) No. 6, from to 11604 1160	7 (Wolfeamp) No. 5, from	2, from 10731 to 10797 (Wolfeamp) No. 5, from to 11640 (Penn.) No. 6, from to No. 6, from to feet.  1, from to feet.  2, from to feet.  3, from to feet.  4, from to feet.  CASING RECORD  CASING PULLED FROM PERFORATIONS PURPOSE String Intermediate String Intermediate String Intermediate String Intermediate String Of Casing String OF CASING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING ANGUNT OF MUDDING AMOUNT OF MUDDING AMOUNT OF MUDDING Plug Purp & Plug  2 1/4 9 5/8 4/944 2 2500 Pump & Plug  CASING Plug Plug					OI	L SAND	s or z	ones				
11604   11640 (Penn. )   No. 6, from	IMPORTANT WATER SANDS  to which water rose in hole.  to	11604   11640 (Penn. )   No. 6, from   to   No. 6, from   to   No. 6, from   to   No. 6, from   to   IMPORTANT WATER SANDS	. 1, from	1	0742	to 1078	2 (Wolf	card)	. No. 4	, from	••••••	to	****************	***************************************
11604   11640 (Penn. )   No. 6, from	IMPORTANT WATER SANDS  to which water rose in hole.  to	11604   11640 (Penn. )   No. 6, from   to   No. 6, from   to   No. 6, from   to   No. 6, from   to   IMPORTANT WATER SANDS		l	9 <b>731</b>	to 1079	7 (Wolf	cemb)						
IMPORTANT WATER SANDS  clude data on rate of water inflow and elevation to which water rose in hole.  1, from	IMPORTANT WATER SANDS  to which water rose in hole.  to	IMPORTANT WATER SANDS		7	I KAZ	7761	Λ /Dame	. 1						
Lude data on rate of water inflow and elevation to which water rose in hole.  1, from to feet.  2, from to feet.  3, from to feet.  4, from to feet.  CASING RECORD  CASING RECORD  SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE STORY TO SHOE SHOE SHOE SHOE STORY SHOE ST	to which water rose in hole.  to													
1, from	to	1, from												
2, from to feet.  3, from to feet.  4, from to feet.  CASING RECORD  CASING RECORD  CASING RECORD  SIZE PER FOOT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  3 3/8" 48# New 4.35" Surface St 9 5/8" 36 & 40# New 4.944" Intermedia 5 1/2" 17# & 20# New 11645" Oll String	LO	2, from									_		-	
3, from to feet.  4, from CASING RECORD  CASING RECORD  SIZE WEIGHT PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  3 3/8" 48# New 435" Sufface St 9 5/8" 36 & 40# New 4944" Intermedia 5 1/2" 17# & 20# New 11645" Oil String	CASING RECORD  AMOUNT KIND OF CUT AND PERFORATIONS PURPOSE  435 Surface String  AUGUAT SHOE TITLED FROM TO SURFACE STRING  AND SURFACE STRING  AUGUAT STRING STRING STRING  AUGUAT STRING STRING STRING  AUGUAT STRING STRING STRING  AUGUAT STRING STRING STRING STRING STRING STRING STRING  AUGUAT STRING S	CASING RECORD   CASING RECORD   CUT AND   FERFORATIONS   FURPOSE	•											
CASING RECORD  SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  3 3/8* 48# New 435* Surface St 9 5/8* 36 & 40# New 4944* Intermedia 5 1/2* 17# & 20# New 11645* Oil String	CASING RECORD  AMOUNT RIND OF CUT AND PERFORATIONS PURPOSE  435 Surface String  AND COMMON PURPOSE STR	CASING RECORD    SIZE	•											
CASING RECORD  SIZE WEIGHT NEW OR LUSED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  13 3/8" 48# New 435" Surface St 9 5/8" 36 & 40# New 4944" Intermedia 5 1/2" 17# & 20# New 11645" Oil String	CASING RECORD  AMOUNT KIND OF CUT AND PERFORATIONS PURPOSE  435 Surface String  AMOUNT Intermediate Stri	SIZE WEIGHT NEW OR LUT AND FERFORATIONS PURPOSE  13 3/8" 48# New 435" Sufface String 9 5/8" 36 & 40# New 4944" Intermediate String 5 1/2" 17# & 20# New 11645" Oil String  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACES METHOD MUD AMOUNT OF HOLE CASING SET OF CEMENT USED GRAVITY MUD USED  17 1/2" 13 3/8" 435" 420 Pump & Plug 12 1/4" 9 5/8" 4944" 2500 Pump & Plug	. 3, from				to		•		feet	· · · · · · · · · · · · · · · · · · ·	*************	·····
SIZE WEIGHT NEW OR AMOUNT SHOE CUT AND PERFORATIONS PURPOSE  13 3/8" 48# New 435" Surface St 9 5/8" 36 & 40# New 4944"  5 1/2" 17# & 20# New 11645" Oil String	AMOUNT RIND OF CUT AND PERFORATIONS PURPOSE 435 Surface String 4944 Intermediate Stri	SIZE PER FOOT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  13 3/8" 48# New 435" Sufface String 9 5/8" 36 & 40# New 4944" Intermediate String 5 1/2" 17# & 20# New 11645" Oil String  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACES OF CEMENT USED GRAVITY AMOUNT OF HOLE CASING SET OF CEMENT USED GRAVITY MUD USED  17 1/2" 13 3/8" 435" 420 Pump & Plug 12 1/4" 9 5/8" 4944" 2500 Pump & Plug	. 4, from	·····		•••••	to	••••••	••••••		fcet	•••••		,
Size   PER FOOT   USED   AMOUNT   SHOE   PULLED FROM   PERFORATIONS   PURPOSE	AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  435 Surface String  4944 Intermediate Stri	Size of   Size of   Size of   Size of   Casing						CASING	RECO	RD				
13 3/8" 48# New 435' Surface St 9 5/8" 36 & 40# New 4944' Intermedia 5 1/2" 17# & 20# New 11645' Oil String	435 Surface String 4944 Intermediate Str	Sufface String   Suff						KID		CUT AND PULLED FROM	PERFORA	FIONS	PURF	POSE
5 1/2" 17# & 20# New 11645' Oil String		MUDDING AND CEMENTING RECORD	SIZE				AMOUNT		HOE				1	Company
	11645 Oli String	MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS METHOD MUD AMOUNT OF HOLE CASING SET OF CEMENT USED GRAVITY MUD USED  17 1/2 13 3/8 435 420 Pump & Plug  12 1/4 9 5/8 4944 2500 Pump & Plug		PER P	00T T	SED			HOE	<del>                                     </del>			Surface	SMIIIR
MUDDING AND CEMENTING RECORD		SIZE OF   SIZE OF   WHERE   NO. SACES   METHOD   MUD   AMOUNT OF		48# 36 & A	No.	W 4	435 T		HOE				Interme	diate Str
MUDDING AND CEMENTING RECORD		SIZE OF   SIZE OF CASING   WHERE   NO. SACES   METHOD   MUD   AMOUNT OF MUD USED		48# 36 & A	No.	W 4	435 T		HOE				Interme	diate Stri
	IUDDING AND CEMENTING RECORD	HOLE CASING SET OF CEMENT USED GRAVITY MUD USED  7 1/2 13 3/8 435 420 Pump & Plug 2 1/4 9 5/8 4944 2500 Pump & Plug		48# 36 & A	No.	W 4	435 T		HOE				Interme	diate Str
		7 1/2 13 3/8 435 420 Pump & Plug 2 1/4 9 5/8 4944 2500 Pump & Plug		48# 36 & A	No.	W 4	435 ' 4944 ' 11645 '	81		ING RECORD			Interme	diate Str
		2 1/4 9 5/8 4944 2500 Pump & Plug	3 3/8* 9 5/8* 5 1/2*	48# 36 & 4 17# &	Net 20# Net	M A	4351 4944 116451 IUDDING	AND CE	EMIENT Lethod				Interme 011 Str	diate Str
			13 3/8* 9 5/8* 5 1/2*	JO & A	WHERE SET	M A A A A A A A A A A A A A A A A A A A	435° 4944° 11645° IUDDING	AND CE	EMENT ETHOD USED				Interme 011 Str	diate Str
8 3/4 5 1/2 11654. 300 Pump & Plug	Pump & Plug		13 3/8* 9 5/8* 5 1/2*	48# 36 & 17# & 17# & SIZE OF CASING	WHERE SET	M M M M M M M M M M M M M M M M M M M	4351 4944 11645 IUDDING BACES EMENT	AND CE	EMENT ETHOD USED	8			Interme 011 Str	diate Stri
			13 3/8* 9 5/8* 5 1/2*	8ize of casing 13 3/8' 9 5/8'	WHERE SET	M M M M M M M M M M M M M M M M M M M	4351 4944 116451 HUDDING BACKS EMENT	AND CE	EMENT	g g			Interme 011 Str	diate Str
RECORD OF PRODUCTION AND STIMULATION	ORD OF PRODUCTION AND STIMULATION		13 3/8* 9 5/8* 5 1/2*	8ize of casing 13 3/8' 9 5/8'	WHERE SET	M M M M M M M M M M M M M M M M M M M	435° 4944° 11645° IUDDING	AND CE Pump Pump Pump	EMENT ETHOD USED & Plu & Plu	g g g	GRAVITY		Interme 011 Str	diate Str
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	13 3/8* 9 5/8* 5 1/2*	8ize of casing 13 3/8' 9 5/8'	WHERE SET 435 1 4944 1 11654 .	M	435 44944 11645 11645 1	AND CE Pump Pump Pump	EMENT. DETHOD USED & Plu & Plu & Plu TION A	g g g and stimula	TION	ot.)	Interme 011 Str	diate Str
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	used, No. of Qts. or Gals. used, interval treated or shot.)		13 3/8* 9 5/8* 5 1/2*	8ize of casing 13 3/8' 9 5/8'	WHERE SET 435 1 4944 1 11654 .	M	435 44944 11645 11645 1	Pump Pump Pump Pump	EMENT DETHOD USED & Plu & Plu & Plu or Gal	g g g and stimula	TION	ot.)	Interme 011 Str	diate Str
	used, No. of Qts. or Gals. used, interval treated or shot.)		13 3/8* 9 5/8* 5 1/2*	8ize of casing 13 3/8' 9 5/8'	WHERE SET 435 1 4944 1 11654 .	M	435 44944 11645 11645 1	Pump Pump Pump Pump	EMENT DETHOD USED & Plu & Plu & Plu or Gal	g g g and stimula	TION	ot.)	Interme 011 Str	diate Str
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	used, No. of Qts. or Gals. used, interval treated or shot.)		13 3/8* 9 5/8* 5 1/2*	8ize of casing 13 3/8' 9 5/8'	WHERE SET 435 1 4944 1 11654 .	M	435 44944 11645 11645 1	Pump Pump Pump Pump	EMENT DETHOD USED & Plu & Plu & Plu or Gal	g g g and stimula	TION	ot.)	Interme 011 Str	diate Str
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	used, No. of Qts. or Gals. used, interval treated or shot.)		13 3/8* 9 5/8* 5 1/2*	8ize of casing 13 3/8' 9 5/8'	WHERE SET 435 1 4944 1 11654 .	M	435 44944 11645 11645 1	Pump Pump Pump Pump	EMENT DETHOD USED & Plu & Plu & Plu or Gal	g g g and stimula	TION	ot.)	Interme 011 Str	diate Str

## OOBD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

	were used	d from		feet to		feet, an	d from	•••••	feet to	•••••••••••••••
					PRODU	CTION				
Put to Prod	1	Temp.	Abandoned	Ap <b>ri</b> l	5, ,, 57	( Held	for p	ossible	salt water	disposal
rut to Frod	J				_					
OIL WELI		The production during the first 24 hours was							-	
	was	oil;	9	was emul	lsion;		% water	r; and	%	was sediment.
	Grav	ity	<b></b>							
GAS WELI	L: The	production	n during the firs	t 24 hours	was	ı.	ICF n	11,5		har
0.1.5					-					
	liqui	а нуагоса	urbon. Shut in P	ressurc						
Length of	Time Shu	ıt in	•••••••							
PLEAS	SE INDI	CATE BI	ELOW FORM	ATION TO	PS (IN CON	FORMANC	E WIT	H GEOGI	RAPHICAL SECT	TION OF STAT
	20	25	Southeastern	New Mex	ico				Northwestern	New Mexico
T. Anhy	21	35	••		evonian				Ojo Alamo	
T. Salt	30	76			ilurian					
B. Salt	31	94			fontoyaimpson				Farmington Pictured Cliffs	
					impson IcKee				Menefee	
T. Queen.	rs40	70			llenburger				Point Lookout	
T. Graybu	ırg		•••••	T. G	r. Wash			т.	Mancos	
T'. San Ar	48 ndres48	74 76		T. G	Franite	••••••••	·····	т.	Dakota	
T. Gloriet	:a	70	•••••		····			т.	Morrison	
T. Drinka	rd <b>77</b>	<b>3</b> 6	•••••••••••••••••••••••	<b>T</b>						
T. Tubbs.	84	85		T					***	
T. Abo				1						
Penn	97	30		Т.						
T. Miss	97	'30								
T. Miss	97 Poros	/30 :1ty 10	485	Т	FORMATIO		•••••			
T. Miss iolfcamp	Poros Poros	30 1ty 10 1ty 10	485 <b>745</b>	T		N RECO	RD	T. T.	is	
T. Miss iolfcamp lelfcamp From	Poros Poros To	ity 10 ity 10 Thickness in Feet	485 <b>74</b> 5	Т				T.	is	
T. Miss	Poros To 47	ity 10 ity 10 Thickness in Feet	485 745 Caliche	T J		N RECO	RD	T. T.	is	
T. Miss iolfcamp lelfcamp From	Poros Poros To	ity 10 ity 10 Thickness in Feet	485 745 Caliche Sand & Re Red Bed	Formation	FORMATIO	N RECO	RD	T. T.	is	
T. Miss iolfcamp lelfcamp From 0 47 272 1904	970 Poros Poros To 47 272 1904 2245	130 1ty 10 1ty 10 Thickness in Feet 47 225 1632 341	485 745 Caliche Sand & Re Red Bed Red Bed &	Formation  d Bed  Shales	FORMATIO	N RECO	RD	T. T.	is	
T. Miss iolfcamp lelfcamp From 0 47 272 1904 2245	Poros Poros To 47 272 1904 2245 2362	130 1ty 10 1ty 10 Thickness in Feet 47 225 1632 341 117	Caliche Sand & Re Red Bed Red Bed,	Formation  d Bed  Shales Shales	FORMATIO	N RECO	RD	T. T.	is	
T. Miss	Poros Poros To 47 272 1904 2245 2362 3178	130 1ty 10 1ty 10 Thickness in Feet 47 225 1632 341 117 816	Caliche Sand & Re Red Bed Red Bed, Salt & Gy	Formation  d Bed  Shales Shale 8	FORMATIO	N RECO	RD	T. T.	is	
T. Miss	Poros Poros To 47 272 1904 2245 2362	130 1ty 10 1ty 10 Thickness in Feet 47 225 1632 341 117	Caliche Sand & Re Red Bed Red Bed, Salt & Gy Anhydrite Anhydrite	Formation  d Bed  Shales Shales Spain  & Salt	FORMATIO  Suppose Cypsum  Suppose Streaks	N RECO	RD	T. T.	is	
T. Miss folfcamp lelfcamp From  0 47 272 1904 2245 2362 3178 3293 3426	Poros Poros To 47 272 1904 2245 2362 3178 3293 3426 3521	15y 10 15y 10 15y 10 Thickness in Feet 47 225 1632 341 117 816 115 133 95	Caliche Sand & Re Red Bed Red Bed, Salt & Gy Anhydrite Anhydrite	Formation  d Bed  Shales	FORMATIO	N RECO	RD	T. T.	is	
T. Miss folfcamp lelfcamp From  0 47 272 1904 2245 2362 3176 3293 3426 3521	Poros Poros To 47 272 1904 2245 2362 3178 3293 3426 3521 4629	150 15y 10 15y 10 15y 10 Thickness in Feet 47 225 1632 341 117 816 115 133 95 1108	Caliche Sand & Re Red Bed Red Bed, Salt & Gy Anhydrite Anhydrite Anhydrite	Formation  d Bed  Shales Shale 8  psum  & Salt	FORMATIO  Cypsum  Streaks	N RECO	RD	T. T.	55	
T. Miss	Porce Porce To 47 272 1904 2245 2362 3178 3293 3426 3521 4629 5155	1ty 10 1ty 10 1ty 10 1ty 10 Thickness in Feet 47 225 1632 341 117 816 115 133 95 1108 526	Caliche Sand & Re Red Bed Red Bed, Salt & Gy Anhydrite Anhydrite	Formation  d Bed  Shales Shale 8  psum  & Salt	FORMATIO  Cypsum  Streaks	N RECO	RD	T. T.	55	
T. Miss	Porce Porce To 47 272 1904 2245 2362 3178 3293 3426 3521 4629 5155 10953 10978	1ty 10 1ty 10 1ty 10 Thickness in Feet 47 225 1632 341 117 816 115 133 95 1108 526 5798 25	Caliche Sand & Re Red Bed Red Bed, Salt & Gy Anhydrite Anhydrite Anhydrite Anhydrite Iime Lime & Ch	Formation  d Bed  Shales	FORMATIO  Cypsum  Streaks	N RECO	RD	T. T.	55	
T. Miss	970 Porce To 47 272 1904 2245 2362 3178 3293 3426 3521 4629 5155 10953 10978 11003	1ty 10 1ty 10 1ty 10 Thickness in Feet 47 225 1632 341 117 816 115 133 95 1108 526 5798 25 25	Caliche Sand & Re Red Bed Red Bed, Salt & Gy Anhydrite Anhydrite Anhydrite Anhydrite Iime Lime & Ch	Formation  d Bed  Shales Shales Shales & Salt  & Salt  & Limitation	FORMATIO  Cypsum  Streaks	N RECO	RD	T. T.	55	
T. Miss. folfcamp folfcamp lelfcamp 7 272 1904 2245 2362 3178 3293 3426 3521 4629 5155 10953 10978 11003	Poros Poros To 47 272 1904 2245 2362 3178 3293 3426 3521 4629 5155 10953 10978 11003 11115	1ty 10 1ty 10 1ty 10 Thickness in Feet 47 225 1632 341 117 816 115 133 95 1108 526 5798 25 25 112	Caliche Sand & Re Red Bed Red Bed, Salt & Gy Anhydrite Anhydrite Anhydrite Anhydrite Iime Lime & Ch Lime Lime & Ch	Formation  d Bed  Shales Shales Shales & Salt  & Salt  & Limitation	FORMATIO  Cypsum  Streaks	N RECO	RD	T. T.	55	
T. Miss	970 Porce To 47 272 1904 2245 2362 3178 3293 3426 3521 4629 5155 10953 10978 11003	1ty 10 1ty 10 1ty 10 Thickness in Feet 47 225 1632 341 117 816 115 133 95 1108 526 5798 25 25	Caliche Sand & Re Red Bed Red Bed, Salt & Gy Anhydrite Anhydrite Anhydrite Anhydrite Iime Lime & Ch	Formation  d Bed  Shales Shales Shales & Salt  & Salt  & Limitation	FORMATIO  Cypsum  Streaks	N RECO	RD	T. T.	55	
T. Miss	Poros Poros To 47 272 1904 2245 2362 3178 3293 3426 3521 4629 5155 10953 10978 11003 11115	1ty 10 1ty 10 1ty 10 Thickness in Feet 47 225 1632 341 117 816 115 133 95 1108 526 5798 25 25 112	Caliche Sand & Re Red Bed Red Bed, Salt & Gy Anhydrite Anhydrite Anhydrite Anhydrite Iime Lime & Ch Lime Lime & Ch	Formation  d Bed  Shales Shales Shales & Salt  & Salt  & Limitation	FORMATIO  Cypsum  Streaks	N RECO	RD	T. T.	55	
T. Miss	Poros Poros To 47 272 1904 2245 2362 3178 3293 3426 3521 4629 5155 10953 10978 11003 11115	1ty 10 1ty 10 1ty 10 Thickness in Feet 47 225 1632 341 117 816 115 133 95 1108 526 5798 25 25 112	Caliche Sand & Re Red Bed Red Bed, Salt & Gy Anhydrite Anhydrite Anhydrite Anhydrite Iime Lime & Ch Lime Lime & Ch	Formation  d Bed  Shales Shales Shales & Salt  & Salt  & Limitation	FORMATIO  Cypsum  Streaks	N RECO	RD	T. T.	55	
T. Miss folfcamp lelfcamp From  0 47 272 1904 2245 2362 3176 3293 3426 3521 4629 5155 10953 10978 11003	Poros Poros To 47 272 1904 2245 2362 3178 3293 3426 3521 4629 5155 10953 10978 11003 11115	1ty 10 1ty 10 1ty 10 Thickness in Feet 47 225 1632 341 117 816 115 133 95 1108 526 5798 25 25 112	Caliche Sand & Re Red Bed Red Bed, Salt & Gy Anhydrite Anhydrite Anhydrite Anhydrite Iime Lime & Ch Lime Lime & Ch	Formation  d Bed  Shales Shales Shales & Salt  & Salt  & Limitation	FORMATIO  Cypsum  Streaks	N RECO	RD	T. T.	55	
T. Miss folfcamp lelfcamp From  0 47 272 1904 2245 2362 3176 3293 3426 3521 4629 5155 10953 10978 11003	Poros Poros To 47 272 1904 2245 2362 3178 3293 3426 3521 4629 5155 10953 10978 11003 11115	1ty 10 1ty 10 1ty 10 Thickness in Feet 47 225 1632 341 117 816 115 133 95 1108 526 5798 25 25 112	Caliche Sand & Re Red Bed Red Bed, Salt & Gy Anhydrite Anhydrite Anhydrite Anhydrite Iime Lime & Ch Lime Lime & Ch	Formation  d Bed  Shales Shales Shales & Salt  & Salt  & Limitation	FORMATIO  Cypsum  Streaks	N RECO	RD	T. T.	55	
T. Miss	Poros Poros To 47 272 1904 2245 2362 3178 3293 3426 3521 4629 5155 10953 10978 11003 11115	1ty 10 1ty 10 1ty 10 Thickness in Feet 47 225 1632 341 117 816 115 133 95 1108 526 5798 25 25 112	Caliche Sand & Re Red Bed Red Bed, Salt & Gy Anhydrite Anhydrite Anhydrite Anhydrite Iime Lime & Ch Lime Lime & Ch	Formation  d Bed  Shales Shales Shales & Salt  & Salt  & Limitation	FORMATIO  Cypsum  Streaks	N RECO	RD	T. T.	55	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given her	rewith is a complete and correct record of the well and all work done on it so fa-
as can be determined from available records.	February 12, 1958
	(Date)

Company or Operator. Magnolia Petroleum Company

Address P. O. Box 2406, Hobbs, New Maxice

District Superintendent

Position of Title