RECEIVED				_		
.1BUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101 Revised 1-1-65	
AFE	 			[:	5A. Indicate	Type of Lease
ILE	 	•			STATE X	FEE .
U.S.G.S.	 - 				5. State Oll &	Gas Lease No.
OPERATOR .	+			L	NM-15	27
OFERATOR 1						
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7777777	
la. Type of Work					7. Unit Agree	ement Name
DRILL .		DEEPEN X *	PLUG E	BACK 🔲 -	8. Form or Le	egse Name
b. Type of Well	Type of Well *Re-entry of Standard of Texas				State 15	
WELL X WELL	OTHER State	1527B#1	ZONE X MUL		9. Well No.	15
2. Name of Operator					1	
Mobil Producing TX. & N.M. Inc.					10 Field and Pool, or Wildcat	
3. Address of Operator C/O Mobil Exploration & Producing U.S. Inc.					N.E. Levi Ng row Undesignated - Penn	
I P. O. Box 633, Midiand, Texas 19702					Tilin,	mmmi
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE SOUTH LIN						
Ì		15	. 16-5 MGE. 3	7-E HMPM	((((((
AND 660 PEET PROM	THE West LINE	15 sec. 15	riinniinii	VIIII	12. County	
					Lea	
	/////////////////////////////////////		44444		TITITI.	
	4:444444	444444	, Proposed Depth	9A. Formation	•	20. Rotary or C.T.
			11,900	Pennsylv		Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx.	. Date Work will start
3800 G. L.		ket-On File	Unknown		ASA	AP
23.	P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
* 173"	13-3/8	54.5 & 68#	364	400		Surface
* 11"	8-5/8	36# & 32#	5081	1100		1090'
7-5/8"	5}	17#	11,900	3113	3	Surface
•] D.G		ŀ	'		•
* Existing Casing LONGSTRING CEMENT P						
LEAD - 3599 Cu. Ft.		94 Cu, Ft, Clas	s "H",			
		,, 60, 50, 500	-			
BLOWOUT PREVENTER P	ROGRAM					
CASING		BOP				
SECT SIZE	DEPTH	SIZE	RATING	MIN ARR CHOKE RATING		HOKE RATING
	5081 '	11"	5000	SPRAG		5000
Inter 8-5/8"	2091	**	3000			
LOGGING PROGRAM		CORING PROG	RAM			
	INTERVAL	INTERVAL	FORMATION	TYPE	BIT SIZ	E CORE SIZ
TYPE	TD-11,000'	11,500-TD	Strawn	Wireline	rotary	cores
GR-DLL-MLL	TD-11,000'	11/300 12			٠.	
GR-Density-CNL	TD-11,000'					
GR-Sonic	TD-11,000			Au es rerus 	DBUCTIVE ZON	E AND PROPOSED NEW PRO
TIVE ZONE. GIVE BLOWOUT PREVEN	TER PROGRAM, IF ANY.			UN PRESENT PR		
I hereby certify that the informat	ion above is true and com	plete to the best of my k	nowledge and belief.		_	22 07
Signed C.a. Moore	for M. E. Sweene	y Tüle Manager Env	vironmental and Re	gulatory	Date	-22-87
(This space for	r State Use)	Mobil Produ	icing lexas & New and through its ag	mexico inc. ent		
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON Mobil Producing lexas & New Mexico Inc. acting by and through its agent Mobil Exploration & Producing U.S. Inc. DATE JUL 2 4 1987						
ORIGINAL SIGNAL	CT I SUPERVISOR	_ TITLE			DATE	L ~ 100.
					_	

Permit Expires 6 Months From Approval Data Unless Drilling Underway.

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