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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 1527	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>		OTHER <input type="checkbox"/>		Pd'	
2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company									
3. Address of Operator 3610 Avenue B - Snyder, Texas									
4. Location of Well									
UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM									
THE South LINE OF SEC. 15 TWP. 16S RGE. 37E NMPM									
15. Date Spudded 6-13-60		16. Date T.D. Reached 7-11-60		17. Date Compl. (Ready to Prod.) 9-9-60 (P&A)		18. Elevations (DF, RKB, RT, GR, etc.) 3800		19. Elev. Casinghead	
20. Total Depth 13,647		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By X		Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Schlumberger Gamma-Ray Sonic, I-ES (6FF) with LI-8, CEM and Velocity Survey.								27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8"		54.5 & 68		364		17 1/2"		400 ex. Reg. Heat Cnt.	
8-5/8"		36 and 32		5081		11"		1100 ex. 6 1/2 Gal & 400 ex. CMA	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED E. W. McCants		TITLE District Engineer						DATE 4-30-68	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110C.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Giorleta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinebry	T. Gr. Wash	T. Granite	T. Todillo
T. Tubb	T. Delaware Sand	T. Entrada	T. Wingate
T. Drinkard	T. Bone Springs	T. Chinle	T. Permian
T. Wolfcamp	T. Penn	T. Cisco (Bough C)	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Standard Oil Company of Texas				Address Drawer 8; Monahans, Texas			
Lease State B-1527	Well No. 1	Unit Letter L	Section 15	Township 168	Range 37E		
Date Work Performed 6-26-60	Pool Wildcat			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Cased 8 5/8" new csg @ 5081' (2514' 36" N-80, 1196' 32" J-55, 1353' 36" J-55)
 w/1100 axs 6% gel & 400 axs neat. Did not circ. to surface. After WOC 30 hrs tested
 csg w/1500 psi for 30 min. test ok.

Witnessed by Hines Austin HINES	Position Engineer	Company Standard Oil Company of Texas
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

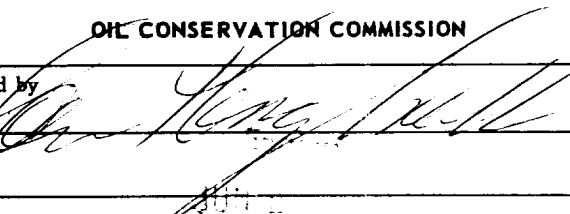
Approved by <i>Leslie M. Clemente</i>	Name C.F. Dwyer
Title	Position District Engineer
Date JUL 5 1960	Company Standard Oil Company of Texas

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Standard Oil Company of Texas				Address Drawer B Monahans, Texas			
Lease State B-1527		Well No. 1	Unit Letter L	Section 15	Township 16S	Range 37E	
Date Work Performed		Pool Wildcat			County Lea County		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input checked="" type="checkbox"/> Casing Test and Cement Job			<input type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained. 6-13-60 Spudded well @ 5:30 P.M. 6-14-60 Cemented 13 3/8" 54.5# & 68# J-55 new casing at 364' with 400 sxs regular neat cement Circ. 110 sxs cement to surface. Tested casing with 1000 psi after voc 40 hours. Test OK.							
Witnessed by Hines Austin		Position Engineer		Company Standard Oil Company of Texas			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P B T D		Producing Interval	
Completion Date							
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name C.F. Dwyer			
Title				Position District Engineer			
Date				Company Standard Oil Company of Texas			

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

Operator Standard Oil Company of Texas			Lease State B - 1527		Well No. 1
Unit Letter L	Section 15	Township 16S	Range 37E	County Lee County	
Actual Footage Location of Well: 660 feet from the West line and 1980 feet from the South line					
Ground Level Elev.	Producing Formation Primary - Devonian		Pool Wildcat		Dedicated Acreage: 40 Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO **X**. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES **X** NO _____. If answer is "yes," Type of Consolidation **Unitization**
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B

CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name

Position

Company

Date

6-6-60

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Monahans, Texas
(Place)

June 2, 1960
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as
Standard Oil Company of Texas

(Company or Operator)

State B-1527

(Lease)

Well No. 1, in L The well is

(Unit)

located 1980 feet from the South line and 660 feet from the

West

line of Section 15, T. 16S, R. 37E, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Wildcat

Pool,

Lea

County

If State Land the Oil and Gas Lease is No. B-1527

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary to total
depth approximately 13000

The status of plugging bond is Blanket Bond

Drilling Contractor Loffland Bros.
Midland, Texas

We intend to complete this well in the Devonian
formation at an approximate depth of 13,000 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17 1/2"	13 3/8"	68#	New	350'	To surface
11"	8 5/8"	36#	New	5000'	2000 sxs
7 3/4"	5 1/2"	15.5 & 17 #	New	13000	1000 sxs

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

~~Completion, if made, will be set through, perforate & treat.~~

Completion, if made, will be set through, perforate & treat.

Approved: [Signature] 1960, 19.
Except as follows:

Sincerely yours,

Standard Oil Company of Texas
(Company or Operator)

By: C. F. Dwyer C. F. Dwyer

Position: District Engineer
Send Communications regarding well to

Name: Standard Oil Co. of Texas
Address: Drawer S; Monahans, Texas

OIL CONSERVATION COMMISSION

By: [Signature]

