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State of New Mexico

Ene. , Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410 TO TRANSPORT OIL AND NATURAL GAS Well API No. DI Operator 30 025 05334 Texaco Exploration and Production Inc. Address Hobbs, New Mexico 88240-2528 P. O. Box 730 Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Recompletion X Change in Operator P. O. Box 730 Hobbs, New Mexico 88240-2528 if change of operator give name and address of previous operator Texaco Producing Inc. II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. | Pool Name, Including Formation 524750 Lease Name LOVINGTON PENN, NORTHEAST FEE H T MONTEITH B 2334 Feet From The WEST Location Feet From The NORTH Line and 1980-Line 660 Unit Letter _ County , NMPM, Range 37E 165 19 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil 1, 1991670 Broadway Denver, Colorado 80202 Texas New Mexico Pipeline C Address (Give address to which approved copy of this form is to be sent)
10990G Plaza Office Bldg. Bartlesville, Oklahoma 74004 O. GPM Gas Corpo Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas Co. Rge. Is gas actually connected? When ? Twp. If well produces oil or liquids, give location of tanks. Sec. Unit UNKNOWN <u>j 16</u>8 YES cl 19 37E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Gas Well New Well Workover Deepen Oil Well Designate Type of Completion - (X) Total Depth P.R.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay **Tubing Depth** Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

HOLE SIZE

V. TEST DATA AND REQU	JEST FOR ALLOWABLE	M AM MAD: OF EGAL OF	able for this depth or be for full 24 hours.) p. gas lift, etc.)	
OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pum	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	

L			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test		
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)			
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VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ By ___

Div. Opers. Engr. K. M. Miller Title Printed Nam 915-688-4834 May 7, 1991 Telephone No. Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

CASING & TUBING SIZE

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.