

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name H. T. Montieith "B"
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2334 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat E. Lovington Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3847 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Repair Collapsed Casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 1-3/4" OD free point tool and stopped at 2709'. Swaged out tubing. Ran 1-11/16" OD McCullough chemical cutter and cut 2" tubing at 2795', pulled tubing out of hole, swaged out 5-1/2" casing w/4-13/16" swage. Ran overshot, recovered all tubing, including Model D seal assembly and tail pipe. Ran 5-1/2" casing cutter and made cut 59-1/2" below upset in top of Brown type P liner packer. Ran spear and caught top of liner packer and pulled, cut was made at bottom of packer element instead of at point which would have allowed recovery of slips. Ran 5-1/2" spear w/jars. Caught liner hanger, jarred loose, recovered rest of Brown type P liner packer, type C liner hanger and 17-1/2 joints of 5-1/2" liner, including collapsed spot, no indication of corrosion on liner. Swaged out 8-5/8" w/various size swages, largest 7-3/4" OD. Ran Kutrite flat bottom mill w/38" x 7" OD skirt below. Got over 5-1/2" stub at 2776' and dressed top of 5-1/2". Ran 5-1/2" J-55 15.5# casing w/Baash-Ross pack-off overshot casing bowl, latched into 5-1/2" casing stub at 2780. Ran Dia-Log in 5-1/2" liner. Casing bowl at 2780, ran free-point and found 5-1/2" stuck at 4385, 90% stuck at 4383, 40% stuck at 4380 and free at 4375'. Ran Schlumberger and perforated w/1/4" punch gun w/4 holes, 3" apart up and down, w/bottom hole at 4365'. Ran HOWCO retrievable BP on 2" tubing, set at 5670, w/3 sacks 20-40 sand on top of BP. Mixed 570 sacks Incor w/4% gel w/1/4# flocele/sack, displ. cement w/10# brine, followed plug w/wire line. Circulated 78 sacks cmt, WOC 18 hrs, drilled cmt from 4251-4368' w/stringers to 4378, washed sand off BP, tested 5-1/2" csg w/1100# 30 min, OK. Retrieved BP, milled Model D pkr. loose, pushed down hole 83', set tbg 11,297', anchor catcher 11,259', ran rods, started pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED HAROLD G. VEST TITLE Area Engineer DATE 3-21-68

APPROVED BY [Signature] TITLE SUPERVISOR DATE

CONDITIONS OF APPROVAL, IF ANY:

* Ran 7-3/4 x 6-1/4 Kutrite shoe, milled 2', ran inside cutter, made cut at 2776'.