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NEW MEXICO OIL CONSERVATION COMMISSION

3 - NMOCC
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

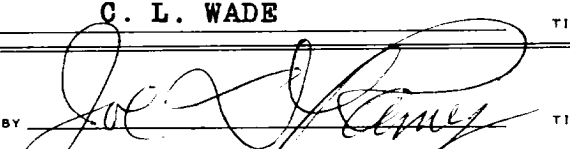
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name H. T. Montieth "B"
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO	9. Well No. 1
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 2334 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat E. Lovington Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3847 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Repair Collapsed Casing	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In attempting to fish parted rods, it was found that tubing had a tight spot at 2709, was unable to pull tubing. It is proposed to run free point indicator, swage out tubing if necessary and run McCullough chemical cutter and cut 2" tubing below tight spot and swage out 5-1/2 casing, fish tubing, run casing cutter and cut off 5-1/2 casing below collapsed place. Swage out 8-5/8 csg to 7-3/4". Run Baash Ross casing pack-off bowl on 5-1/2 15.5# J-55 casing to tie into 5-1/2 stub. Run free point and perforate old 5-1/2" liner above top of existing cement behind 5-1/2" at approximately 4000'. Cement back to surface between 5-1/2 and 8-5/8 casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Original Signed By		
SIGNED C. L. WADE	TITLE Area Superintendent	DATE 3-7-68
APPROVED BY 		
CONDITIONS OF APPROVAL, IF ANY		