

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-79

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P&A	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Fracture or Lease Name Jacobs VJ State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 19 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or WHOLE Lovington Penn Hobbs
11. Elevation (Show whether DF, RT, GR, etc.) 3824.6' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon this well as follows:

1. Pull 2-7/8" tubing, packer, RBP.
2. Set CIBP in 5 1/2" casing at 6300' and cap w/35' cement.
3. Cut and pull 5 1/2" casing from approximately 5700' (cement bond log shows top of cement @ 5865').

4. GIH w/tubing and spot 100' cement plug across 5 1/2" casing stub (50' in & 50' out).
5. Spot 100' cement plug across 8-5/8" casing shoe from 5050-4950'.

NOTE: NMOCD wants stub & shoe plugs tagged.

6. Spot 100' cement plug across base of salt from 3100-3000'.
7. Spot 100' cement plug across top of anhydrite from 2150-2050'.
8. Spot 100' cement plug at surface and install regulation abandonment marker.
9. Set 10 sack cement plug at surface and install regulation abandonment marker.

Use 10#/gal salt gel mud between plugs.

Verbal approval for the foregoing abandonment procedure given by Mr. Eddie Seay, NMOCD, Hobbs, on 3-17-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 3-17-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 22 1983

CONDITIONS OF APPROVAL, IF ANY: