

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

51. Indicate Type of Lease
State ☒ Federal ☐
5. State Oil & Gas Lease No.
V-148

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER REENTRY

TYPE OF COMPLETION

FW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

7. Unit Agreement Name

8. Farm or Lease Name

Jacobs VJ State

9. Well No.

1

10. Field and Pool, or Wildcat

Lovington Paddock

12. County

Lea

LINE OF SEC. 19 TWP. 16S RGE. 37E NMPM

Date Spudded

RE-ENTRY
9-24-82

16. Date T.D. Reached

9-29-82

17. Date Compl. (Ready to Prod.)

1-12-83

18. Elevations (DF, RKB, RT, GR, etc.)

3824.6' GR

19. Elev. Casinghead

Total Depth

11877'

21. Plug Back T.D.

6500'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-11877'

Producing Interval(s), of this completion - Top, Bottom, Name

6392-6404' Paddock

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	55#	323'	17-1/2"	400 sx - existing	
8-5/8"	32#	4994'	11"	3200 sx - existing	
5-1/2"	20 & 17#	11843'	7"	1000 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6273'	6273'

Perforation Record (Interval, size and number)

6392-6404' w/7 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6392-6404'	w/1500 g. 15% acid + 6 balls.

PRODUCTION

First Production 1-12-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing.				Well Status (Prod. or Shut-in) SIWO Frac Treatment		
Date of Test 1-12-83	Hours Tested 8	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 1.5	Gas - MCF -	Water - Bbl. 2.3	Gas - Oil Ratio -
Flow Tubing Press.	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 4.5	Gas - MCF -	Water - Bbl. 6.9	Oil Gravity - API (Corr.) -	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Larry Dade

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Janita J. Goodlett*

TITLE Production Supervisor

DATE 3-2-83