

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
East LINE, SECTION 19 TOWNSHIP 16S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Jacobs VJ State

9. Well No.
1

10. Field and Pool, or Whdeat
Lovington Paddock

11. Elevation (Show whether DF, RT, GR, etc.)
3824.6' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swab tested perforations 10206-10730' w/small show of oil. Pulled tubing, packer, RBP. Set RBP at 10100' w/2 cu. ft. 20/40 sand. Perforated 2 .50" holes at 6650'. Ran 2-7/8" tubing to 6600' and cemented through perfs at 6650' w/250 sx Class "C" cement. WIH and perforated 6392-6404' w/7 .42" holes. WIH w/RBP and packer. Set RBP at 6500' and tested to 3000 psi. Spotted acid on perfs 6392-6404' and set packer at 6273'. Acidized w/1500 gal NEA 15% HCL acid and 6 balls sealers. Swab tested well for 3 days, recovering 1.5 BOPD and 2.3 BWPD average. Well shut in for evaluation of possible frac treatment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Production Supervisor

DATE 3-2-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE MAR 3 1983

CONDITIONS OF APPROVAL, IF ANY: