STATE OF NEW MEXICO	12-	\sim	
ENERGY AND MINERALS DEPARTMENT	GIL CONSERVATION		
		DIVISION	Foral C-103
SANTA FE	P. O. BOX 2088		Revised 10-1-78
/ ILE	SANTA FE, NEW MEXI	CO 87501	
V.1.0.5.			So. Indicate Type of Lease
LAND OFFICE			State X For
OPERATOR			5, State Off & Gas Lease No.
			V-1.48
SUNDRY NOT	ICES AND REPORTS ON WELLS		27777777777777777777777777777
LOO NOT USE THIS FORM FOR PRETONEST. S T USE "APPLICATION FOR P	DICHILL ON TO DELPEN ON PLUG BACK TO A L ERMIT - " IFORM C-101) FOR SUCH PROPOSA	LE.)	
	. Re-Entry	int	7, Unit Agreesent Home
Name of Operator	(CATC	8. Farm or Lease Name
Yates Petroleum Corpo	ration C		Jacobs VJ State
Address of Operator	X		9. Weli No.
207 South 4th St., Ar	tesia, NM 88210	ý,	
Location of Well	<u>/{_}</u>).		10. Field and Popi, or Wildcat
P 660	_FEET FROM THE South UNE A	660	East Lovington Penn
UNIT LUITUR			
East 19	TOWNSHIP 165 RA	37E	AHHHHHHHHHHHH
THE LINE, SECTION	TOWNSHIP RA	NGL NMPM.	XIIIIIIIIIIIIIIIIIIIII
TITTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	15. Elevation (Show whether DF. RT.)	GR, etc.)	12. County
//////////////////////////////////////	3824.6' GR		Lea Allllll
	iate Box To Indicate Nature o	•	
NOTICE OF INTENTI	ON TO:	SUBSEQUENT	REPORT OF:
	PLUG AND ABANDON REMEDIA		
- CAF OR M REMEDIAL WORK		F	ALTERING CASING
EMPORARILY ABANDON		CE DRILLING OPHS.	PLUG AND ABANDONMENT
ULL OR ALTER CABINE		Perforate, Trea	nt Ri
	ОТИС		X
OTHER			
 Describe Proposed or Completed Operations wprk) SEE RULE 1103. 	(Clearly state all pertinent details, and g	ive pertinent dates, including	estimated date of starting any proposed
TD 11837'. Prep to test ne	ew zone. WIH and perfora	ted 11449-11475' w/	11.50" holes as follows
11449, 450, 453, 454, 456,			
on perfs 11449-475' and aci			
or gas. Pull packer and RBH			
holes as follows: 1081/ 1	5, 17, 18, 19, 21, 10845	46 47 48 49	Acidized performations

ORIGINAL SIGNED BY		DEC 30 1982
contraction of the	Production Supervisor	12-28-82
<pre>w/2500 gal 15% NEA. Moved R l0383 and acidize w/7500 gal to approximatley 10770' and p</pre>	BP to approximately 10430' and test. 15% NEA + ball sealers in three stage acker to approximately 10250' and swa and complete to the best of my knowledge and belief.	Spot acid on perfs 10292- es of acid. Move RBP down
follows: 10292, 93, 10303' (acker and tubing. WIH and perforated 3 holes), 10324, 28, 29' (3 holes); 1 w/tubing and packer and spot acid on	10360, 71, 83' (3 holes), 1069

10814-10849' w/3500 gal 15% acid w/N2 + ball sealers. Swab back load and test. Swab 1-1/2 bbls/ hr - 10% oil, 90% water. Pull packer and tubing. WIH and perforated 10206-10211' w/12 .50" holes. Acidized perforations 10206-10211 w/3500 gals 15% acid. Swab load with show of oil. Treated perforations 10206-211' w/10000 gals 20% Series 72 acid and 5000 gals pad. Swabbed well with show of oil. Pull packer and RBP. Reset RBP and test. WIH and perforated 11203-11284' w/12 .50" holes as follows: 11203, 04, 05' (3 holes); 12249-51' (4 holes-2SPF); 11275, 76, 80, 83, 84' (5 holes). Acidized 11203-11284 w/3500 gal. 15% acid w/N2 + balls. Swab back load and test. Make 5 swab runs. Recovered 1/2 bbl oil and 8-1/2 bbls water. Small

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