

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-148 129

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISCONTINUED WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER- RE-ENTRY

OCT 13 1982

Name of Operator
Yates Petroleum Corporation

7. Unit Agreement Name

8. Farm or Lease Name
Jacobs VJ State

Address of Operator
207 South 4th St., Artesia, NM 88210

O. C. D.
ARTESIA, OFFICE

9. Well No.
1

Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 19 TOWNSHIP 16S RANGE 37E NMPM.

10. Field and Pool, or Wildcat
East Lovington Penn

15. Elevation (Show whether DF, RT, GR, etc.)
3824.6' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Re-entry, Production Csg., Perforate ☒
Acidize

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-24-82. Moved in pulling unit and reverse equipment. Run drill collars to 253'. Spudded 5:30 PM 9-24-82. Wash and drill from 253-7450' and from 7450-11508'. RIH and drill and wash to 11887'.

TD 11887'. Ran 280 jts of 5-1/2" 20# and 17# casing as follows: 24 joints of 5-1/2" 20# N-80, 229 joints of 5-1/2" 17# N-80 and 27 joints of 5-1/2" 20# N-80, 1-float, 1 joint 5-1/2" 20# N-80 and 1 shoe (total 11843' KB) of casing set at 11843'. 1-float shoe at 11843'. Float collar at 11797'. Cemented w/800 sacks 50/50 Poz H, .5% CF-9, .5% TF-4 and 1/4#/sack cello-flake. Tailed in w/200 sacks Class H, .5% CF-9, .5% TF-4 and 1/4#/sacks celloflake. Compressive strength of cement - 900 psi in 12 hours. PD 1:00 AM 10-2-82. Bumped plug to 2550 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 11611-11622' w/8 .50" holes as follows: 11611, 13, 14, 16, 17, 20, 21 and 22'. Ran tubing, set packer at 11547'. Acidized perforations w/1000 gallons 15% mud acid. Swab well.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature]

TITLE Engineering Secretary

DATE 10-11-82

APPROVED BY [Signature]

TITLE

DATE

OCT 18 1982

CONDITIONS OF APPROVAL, IF ANY