

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05336
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name H. T. Montieth "A"
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 1
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Lovington Penn, Northeast
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 20 Township 16-S Range 37-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3822' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/12/92 - 6/9/92
1. MIRU. Located csg leak between 5560'-5640'. Sqzd leak w/ 100 sxs Class C cmt. Resqueezed w/ 150 sxs Class C cmt.
 2. While attempting to locate another csg leak w/ pkr, csg collapsed from 1181'-1187'. Ran csg patch from 1166'-1206'. Tested OK.
 3. D/O cmt from sqz from 5508' to 5640'. Tested csg, OK.
 4. Attempted to go dn to RBP, csg patch collapsed. TIH w/ 5 1/2" tie-back string, tied into liner top @ 4923'.
 5. Cemented liner w/ 486 sxs 35/65 POZ "C" w/ 6% gel & tail w/ 50 sxs Class C NEAT. D/O cmt to liner top. Retrieved RBP. Spt 500 gals 15% NEFE. Returned well to production.

OPT 28 BOPD, 54 BWPD, 159 MCFD 6-21-92

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 6-29-92
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

JUL 02 '92

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: