Submit 3 Copies to Appropriate District Office

APPROVED BY-

CONDITIONS OF AFFROYAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

Revised 1-1-89

WELL API NO.

P.O. Box 1980, Hoods, NM 88240 P.O. Box 2088	30-025-05336
DISTRICT II Santa Fe, New Mexico 8750 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease
DISTRICTUI	STATE FEE A 6. State Oil & Gas Lesse No.
1000 Rio Brazos Rd., Azzec, NM 87410	u. 3.2. 3.2. 3.2.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P	PLUG BACK TO A 7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	·
1. Type of Well:	H. T. Montieth "A"
OIL WELL [OTHER	
2. Name of Operator	8. Well No.
Texaco Producing Inc. 3. Address of Operator	9. Pool name or Wildcat
P.O. Box 730, Hobbs, NM 88240	Lovington Penn, NE
4. Well Location	
Unit Letter M : 660 Feet From The South	Line and 660 Feet From The West Line
Section 20 Township 16S Range	37E NMPM Lea County
Section 20 Township 103 Kange 100 100 Section (Show whether DF, R	
3822'	
11. Check Appropriate Box to Indicate Natu	ire of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON RE	MEDIAL WORK \overline{X} ALTERING CASING
	DAMMENCE DRILLING OPNS. DUG AND ABANDONMENT
	ISING TEST AND CEMENT JOB
OTHER.	THER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give work) SEE RULE 1103.	e pertinent dates, including estimated date of starting any proposed
1) MIRU. Ran Free Point. Cut tbg @ 5543'.	POH.
2) TIH w/OS & jars. Unable to work loose.	
3) TIH $w/4-1/2$ " WP. Washed to OS @ 5562'.	
4) TIH w/OS & jars. Worked fish free.	5684'. Ran csg insp. log. Two worst spots
5) Ran 4-3/4" swage. Tight spots @ 5559' & 3	7,004 • Main edg
6) Ran 4-3/4" tapered mill to 6500'. No rest	triction. POH.
7) C/O hole to 11.272'. Ran 4-3/4" bit. D/O	O fr 11,272-343'. New PBTD 11,343'.
8) Tested csg to 1200#. Found leak btwn 554	4-5608'. Bled to 0#. In 11 mins. Unable
to pmp into.	11 216'/2000 cals 15% NEFE. Max P-150#.
	11,316' w/3000 gals 15% NEFE. Max P-150#.
AIR 5 BPM. 10) Ran prod equip. OPT 07-12-90, 28 BO, 61	BW, 50 MCFD.
I have constituted the information above is true and complete to the best of my knowledge and belief	.
SIGNATURE L. D. Ridenou TITLE	Engineer's Assistant 07-18-90
	202 7101
TYPEOR PRINT NAME L. D. Ridenour	TELEPHONE NO. 393-/191
(This space for State Lies)	JUL 23 1800

TITLE -

Submit 3 Copies to Appropriate District Office

CONDITIONS OF AFTROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT! OIL CONSERVATION	
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30-025-05336
DISTRICT II Santa Fe, New Mexico 8 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	6. State Oil & Gas Lease No.
CUMPRY NOTICES AND DEPORTS ON WELL	s ////////////////////////////////////
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN (DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name
1. Type of Well: OR. GAS WELL X WELL OTHER	H. T. Montieth "A"
2. Name of Operator	8. Well No.
Texaco Producing Inc.	9. Pool name or Wildcat
3. Address of Operator	9. Pool name or wildcat Lovington Penn, NE
P.O. Box 730, Hobbs, NM 88240	Lovington remi, ME
Unit Letter M: 660 Feet From The South	Line and 660 Feet From The West Line
Section 20 Township 16S Ran	nge 37E NMPM Lea County
10. Elevation (Show whether I	DF, RKB, RT, GR, etc.)
	2' GR //////////
• • •	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK X PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
TEMPOPARILI ADMINORI	The state of section of 1701 and 1 to the feature of 1701 and 1
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and	CASING TEST AND CEMENT JOB OTHER: d give pertinent dates, including estimated date of starting any proposed & jars. POH w/fish. 7. PBTD 11,400'.
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and work) SEE RULE 1103. 1) MIRU. Install BOP. 2) Run freepoint. Cut off tbg. TIH w/OS 3) Swage out collapsed csg at 5700'. 4) Run csg inspection log. 5) If necessary, squeeze cmt behind casing 6) Set HOMCO casing patch across interval 7) TIH w/bit. D/O fr 11,335-11,400'. New 8) TIH w/tbg & pkr. A/perfs 11,256-316' w 9) Swab back.	CASING TEST AND CEMENT JOB OTHER: d give pertinent dates, including estimated date of starting any proposed & jars. POH w/fish. 7. PBTD 11,400'. 7. JOHN JOHN JOHN JOHN JOHN JOHN JOHN JOHN
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and work) SEE RULE 1103. 1) MIRU. Install BOP. 2) Run freepoint. Cut off tbg. TIH w/OS 3) Swage out collapsed csg at 5700'. 4) Run csg inspection log. 5) If necessary, squeeze cmt behind casing 6) Set HOMCO casing patch across interval 7) TIH w/bit. D/O fr 11,335-11,400'. New 8) TIH w/tbg & pkr. A/perfs 11,256-316' w 9) Swab back. 10) Pull tbg & pkr. Run prod equip.	CASING TEST AND CEMENT JOB OTHER: d give pertinent dates, including estimated date of starting any proposed & jars. POH w/fish. 5.5550-5750'. PBTD 11,400'. 1/3000 gals 15% NEFE.
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Operations (Clearly state all periment details, and work) SEE RULE 1103. 1) MIRU. Install BOP. 2) Run freepoint. Cut off tbg. TIH w/OS 3) Swage out collapsed csg at 5700'. 4) Run csg inspection log. 5) If necessary, squeeze cmt behind casing 6) Set HOMCO casing patch across interval 7) TIH w/bit. D/O fr 11,335-11,400'. New 8) TIH w/tbg & pkr. A/perfs 11,256-316' w 9) Swab back. 10) Pull tbg & pkr. Run prod equip.	CASING TEST AND CEMENT JOB OTHER: d give pertinent dates, including estimated date of starting any proposed & jars. POH w/fish. 7. PBTD 11,400'. 7. JOHN JOHN JOHN JOHN JOHN JOHN JOHN JOHN
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STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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0814 367 H)		
SANTA PF			
FILE	PILE		
U.S.G.A.			
LAND OFFICE		I	
TRANSPORTER BAS			
		1	
OPERATOR			
PRODATION OF	ICE.	Γ	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 05-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUTI	HORIZATION TO TRANSP	UKI UIL AND NATUR	(AL GAS	
Operates			 	
Texaco Producing Inc.				
Address	<u> </u>			
P.O. Box 728, Hobbs, New Mex	i∞ 88240			
Fienson(s) for filing (Check proper box)		Other (Please	explain)	
	ge in Transporter of:	Gas Tra	nsporter Name Ch	ange
<u> </u>	~ H	y Ges adensete		
Charge to Ownership	Cestneheed Ges Co	noember		
change of ownership give name				
nd address of previous owner	<u></u>			
I. DESCRIPTION OF WELL AND LEASE				
Lease Name Well Market	No. Pool Name, Including Fo	emation	Kind of Lease	Legae No.
H. T. Montieth "A" 1	Lovington P	enn Northeast	State, Federal or Fee	l'ee
Location	0	660	W	est
Unit Latter M : 660 Feet	From TheSouth	e and	_ Feet From The	
	16S Range	37E NLEPA	L	ea County
Line of Section 20 Township	TOD Range	- , мири,		COERY
	OF OUT AND MATTIPAT	GAS		
III. DESIGNATION OF TRANSPORTER (Nume of Authorized Transporter of Oil XX	OF CONSESSES	Address (Live essett)	o which approved copy of	this form is to be sent)
Texas N.M. Pipeline Co.	(0095-0272)		2528, Hobbs,	
Name of Authorized Transporter of Casinghead Go		Address (Give address s	o which approved copy of	this form is to be sent)
Phillips 66 Natural Gas		1	brook, Odessa	, TX, /9/62
If well produces oil or isquide, Unit	Sec. Twp. Ree.	Is gas actually connecte	when	0/1/71
give location of tanks.	20 16 37	Yes		0/1//1
If this production is commingled with that from	m any other lease or pool,	give commingling order	number:	
NOTE: Complete Parts IV and V on rever				
NOTE: Complete Parts IV and V On Tevel	 	ll 0 0	01/050//47/01/01/	"01011
VI. CERTIFICATE OF COMPLIANCE		OIL C	ONSERVATION DIV	/151UN
hereby certify that the rules and regulations of the C	il Consensation Division have	APPROVED	APR 2 2 19	<u> </u>
been complied with and that the information given is the	rue and complete to the best of		ORIGINAL SIGNED E	LY JERRY SEXTON
my knowledge and belief.	!	BY	DISTRICT I SU	JPERVISOR
		TITLE	J.S. T.	
1.10	•		be filed in compliance	
1711 Prawa	1111 -			newly drilled or despensed
(Signature)	and the second	well this form must	be accompanied by a	tabulation of the deviation
District Administrative	Supervisor		weil in accordance with	
(Tule)		All sections of able on new and re	combiered steller	d out completely for allow-
March 20, 1986		Fill out cally	Sections I. II. III. and	VI for changes of owner,
(Dete)				such thenge of condition.
		Separate Form	The mitter be 11100	for each pool in multiply

ACCINED 1986

STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

DISTRIBUTE	DISTRIBUTION		
BARTA FE			
FILE -			
U.E.D.A.			
LAND OFFICE	LAND OFFICE		
TRAMSPORTER	OIL		
GAS			
OPERATOR			
PHONATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-63 Page 1

Separate Forms C-104 must be filed for each pool in multipermoleted wells.

REQUEST FOR ALLOWABLE AND

PHORATION OFFICE AUTHORIZATION TO T	RANSPORT OIL	AND NATUR	AL GAS	
I				
Operator		-		
TEXACO Producing Inc				
P. O. Box 728, Hobbs, New Mexico 88240				
Gesson(s) for filing (Check proper box)	10	Other (Please	explain)	
New Well Change in Transporter of:			f Operator from Get	ty to
Recompletion Oil	Dry Gas	TEXACO P	roducing Inc. 12/	/31/84
Change in Ownership Casinghead Gas	Condensate			
				
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE	dias Formation		Kind of Lease	Lease No
Lease Name	_		State, Federal or Fee Fee	
H.T. Montieth "A" 1 Lovington	Penn Northea	ast1		
M 660 Suffer The South	,	660	Feet From The West	_
Unit Letter : 660 Feet From The South	Line and	000		
20 Tamebin 16S Ban	ge 37E	, имри,	Lea	County
Line of Section 20 Township 105 Han	1			
III. DESIGNATION OF TRANSPORTER OF OIL AND NAT	TURAL GAS			are as to be sent!
Name of Authorized Transporter of Oil X or Condensate	Andress (Give address s	o which approved copy of this fi	orm is to be sent,
Texas N.M. Pipeline Co. (0095-0272)	P.O. I	Box 2528.	Hobbs, NM 88240	orm is to be sent!
Name of Authorized Transporter of Casinghead Gas Cor Dry Gas	 ;		o which approved copy of this f	
Phillips Petroleum Co.	4001 1	Penbrook.	Odessa, TX 79762	
the Manager of or House	1	ually connecte	1	
give location of tanks. M 20 10 15	37 Yes		:10/1/71	
If this production is commingled with that from any other lease o	r pool, give comm	ingling order	number:	
NOTE: Complete Parts IV and V on reverse side if necessar	,- 11	611 6	ONCEDIZATION DIVIGIO	261
VI. CERTIFICATE OF COMPLIANCE		OIL U	ONSERVATION DIVISION	
	on have APPRO		1 2	<u>6/1 , 19 85 </u>
I hereby certify that the rules and regulations of the Oil Conservation Division been complied with and that the information given is true and complete to the		1 /	11/1/	
my knowledge and belief.	BY	June		
•	TITLE	DISTRIK	TI SUFERVISOR	
	11		be filed in compliance with	n mill F 1104.
w. B. hh	il		for allowable for a new	iv drilled or deepent
(Signature)	11	(the accompanied by a tabul	Bilon of file dealers.
• •	ll teats to	sken on the	Mell To accordance with kn	EE IIII
District Operations Manager Turkil 20 1005 (Tule)	All able or	l sections of a new and re	this form must be filled out completed wells.	completely to all
April 29, 1985			Samtone I II III and VI f	or changes of owns
(Date)	well na	me or number	r, or transporter, or other such	h change of conditie

(Date)

		manufacture of the state of the
#		
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		:

	3- N'OCC - Hobbs		
,	1-File		
NO. GE COPIES RECLIVED			Form C-103 Supersedes Old
DISTRIBUTION		Ĭ,	C-102 and C-103
SAHTAFE	NEW MEXICO OIL CONSERV	ATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			Sa. Indicate Type of Lease
LAND OFFICE			State Fee TV
OPERATOR			5. State Oil & Gas Leann No.
SHMDDA	NOTICES AND REPORTS ON WEI	15	
TOO NOT USE THIS FORM FOR FOUND USE TAPFLICATION	SSALS TO CAILE ON TO BEITHA CH PEEC CAI* !	S A DIFFERENT RESERVOIR.	
0.1. 277772	TO PERSON - WARREN COLONIA COLONIA		7, Unit Agreement Home
WELL X			•
	OTHER-		8. Form or Leage Hume
2. Traine of Operator			
Cetty Cil Company	·		H. T. Montieth "A"
3. Address of Operator			9. Well No.
Drawer DD, Levelland,	Texas 79336 .		
4. Location of Well			10. Field and Pool, or Wildon
1 66	O PEET FROM THE SOUTH	185 AND 660 FEET 630	Lov. Fenn, Northeast
Unit Leville	· ·	FEET FROM	
Hoose	20 TOWNSHIP 1.6-S	37 - E	MINNINN
THE LINE, SECTION	TOWNSHIP SWEET	RANGE NMPN	
THE THE THEFT IS	15. Elevation (Show whether DF.	RT. GR. etc.J	12, County
	3822'		Lea
	7777;		
Check Ap	ppropriate Box To Indicate Natur	re of Notice, Report or O	her Data
NOTICE OF INT	ENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON RE	AFOW JAIGH	ALTERING CASING
Ä		AMERCE DRILLING OPNS.	PLUG AND ASANDONMENT
TEMPORARILY ABANDON		ING TEST AND CEMENT JOB	
PULL OR ALTER CASING		OTHER Repaired Casi	ng Leak
•		OTHER	<u> </u>
OTHER			
17. Describe Proposed or Completed Oper	ations (Clearly state all pertinent details,	and give pertinent dates, including	g estimated date of starting any proposed
work) SEE RULE 1 103.			
Rigged up pulling unit	. Pulled rods, pump and to	ubing. Pan retrievab	le B.P. & pkr. Set
в.г. 0 10.503. Pressu	red 8 5/8" Csg. & 5 1/2" L:	iner $w/1000\%$. Lost 2	75# in 5 min. Tested
5 1/2" liner from 5765	' to 10,503' v/2000#. OK.	Set pkr @ 5707' & pu	mped in 0 1000# -
0 3/4 PPM Set nkr 0	4953' and pumped in @ 1900	0# 0 3/4 BPM. Locate	d hole in 5 1/2" Liner
5 3/4 Brn. Set par. 6	Pumped in @ .8 BPM @ 1800	0.0 = 151P = 1700%.	0 min. SIP = 1225% .
1 man 1 mm to 50001	a dumped 2 sx 10-20 sand.	Pulled 5 1/2" Pkr.	Pan 8 5/8" Pkr.
Lotrered Pkr. to 3900	a dumped 2 SX 10-20 Sand.	1200# Programed S 5	/8" annulas on
and set (4930'. Pump	ed down tubing @ 18 BPM @ .	1000%. Pressured o J	76 Amales on
top of Pkr. to 1500# f	or 15 mins. OK. Pulled	pir. to 4800'.	
SQUEEZE # 1 - STAGE #	2: (Thr 0 4310') Put 150	J# on casing. Pumped	in U JU Br.i
@ 23 00#.	15 min SIP = 750#. Mixed	.250 sx Class [C] w/5	0 & 1% CFR-2.
Displaced	cement (top) to 2250 % & so	queczed @ 2500#. No	backflow.
Reversed	out 60 sx Cement. (Top of	cmt @ 4810) 110 sx in	csg. & 80 sx in
Formation. Raised pkr	to 4322'. Put 500# on cs	g. & 1500% on tbg. &	S.I. Fulled pkr.
Pan 7 7/9" hit 5 drill	ed hard cut. from 4810' to	4989' (top of 5 1/2"	Liner). Tested
9.5/85 0.10005 For 15	mins. OK. Pulled 7 7/8"	bit . Ran 4 3/4" bi	t. Drilled hard
6 5/6 @ 1000# 101 15	1' (312'). Tested 8 5/8"	5 5 1/2" & Tiner ton	0 1000# for 15 mins.
CME. 1 FOR 4939 EO 323	5 (312). Tested 0 3/0 (attribute to 5765	Pan hit to 5840'.
OK. Drilled hard cmt	from 5251' to 5750'. Cmt :	ming OF Dullas D	P Pan the
Tested 5 1/2" & 8 5/8"	to surface 0 1050# for 15	mins. ON Fulled E	ists than EUDs 3
Rods and pump. Put we	11 back on production.		
18. I hereby certify that the information at	ove is true and complete to the best of my	knowledge and belief.	
E. P. Morales El Mi	orales Area	Engineer	DATE 7/13/78
STONED /- //	Altre		
			1
	gared by		DATE JULIAN ST
APPHOYED BY	dezign Yirtk		DATE
CONDITIONS OF APPROVAL, IF ANY	Supv.		

CENTED 14 1978

CENTED 14 1978

CENTED 14 1978

CENTED 14 1978

Orig. Signed by John Runyan	est of my knowledge and belief. Area Engineer	6-7-78 6-7-78 JUN 09 1979
, If Morales E. P. Morales	est of my knowledge and belief. Area Engineer	6-7-78 111N 0 9 1978
	est of my knowledge and belief.	6-7-78
	and ballef.	
•		
	•	
Well went to 100% water. We proposed to pucasing and squeeze with cement.		
TR) SEE ROLL TO THE	all rod, pump, & tubing	. Locate hole in
Repair csg. leak scribe Proposed or Completed Operations (Clearly state all pertinent de	etails, and give pertinent dates, inclu	ding estimated date of starting any proposed
DR ALTER CASING	OTHER	
RAM REMEDIAL WORK	CASING TEST AND CEMENT JQB	
NOTICE OF INTENTION TO:	REMEDIAL WORK	ALTERING CASING PLUG AND ADANDONMENT
Check Appropriate Box To Indicate A	Nature of Notice, Report or Subseque	Other Data INT REPORT OF:
15. Elevetion (Show whether 3822	· · · · · · · · · · · · · · · · · · ·	Lea
West LINE, SECTION 20 TOWNSHIP 16-S	RANGE	12. County
tion of Well THE TER M 660 FEET FROM THE South		
O. Drawer DD, Levelland, Texas 79330	660	10. Field and Pool, or Wildred Lov. Penn. Northeast
etty Oil Company		9. Well No.
CK Operator		H. T. Montieth "A"
SUNDRY NOTICES AND REPORTS ON V	P#GP05A15.}	7. Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON V	WELLS	
OFFICE		5. State Oil & Gus Leaso No.
		State State X
	RYRITON COMMITTEE	Effective 1-1-65
TRIBUTION NEW MEXICO OIL CONSER	DVATION COMMISSION	C-102 and C-103

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