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District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05336
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Texaco Producing Inc.

3. Address of Operator  
P.O. Box 730, Hobbs, NM 88240

4. Well Location  
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line  
Section 20 Township 16S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3822' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Ran Free Point. Cut tbg @ 5543'. POH.
- 2) TIH w/OS & jars. Unable to work loose.
- 3) TIH w/4-1/2" WP. Washed to OS @ 5562'.
- 4) TIH w/OS & jars. Worked fish free.
- 5) Ran 4-3/4" swage. Tight spots @ 5559' & 5684'. Ran csg insp. log. Two worst spots 5560' & 5684'.
- 6) Ran 4-3/4" tapered mill to 6500'. No restriction. POH.
- 7) C/O hole to 11,272'. Ran 4-3/4" bit. D/O fr 11,272-343'. New PBTD 11,343'.
- 8) Tested csg to 1200#. Found leak btwn 5544-5608'. Bled to 0#. In 11 mins. Unable to pmp into.
- 9) Ran pkr. Set @ 11,160'. A/perfs 11,256-11,316' w/3000 gals 15% NEFE. Max P-150#. AIR 5 BPM.
- 10) Ran prod equip. OPT 07-12-90, 28 BO, 61 BW, 50 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Ridenour TITLE Engineer's Assistant DATE 07-18-90  
TYPE OR PRINT NAME L. D. Ridenour TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 23 1990  
CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies  
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State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

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1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-05336

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

H. T. Montieth "A"

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Texaco Producing Inc.

8. Well No.  
1

3. Address of Operator  
P.O. Box 730, Hobbs, NM 88240

9. Pool name or Wildcat  
Lovington Penn, NE

4. Well Location  
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line  
Section 20 Township 16S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3822' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Install BOP.
- 2) Run freepoint. Cut off tbg. TIH w/OS & jars. POH w/fish.
- 3) Swage out collapsed csg at 5700'.
- 4) Run csg inspection log.
- 5) If necessary, squeeze cmt behind casing.
- 6) Set HOMCO casing patch across interval 5550-5750'.
- 7) TIH w/bit. D/O fr 11,335-11,400'. New PBTD 11,400'.
- 8) TIH w/tbg & pkr. A/perfs 11,256-316' w/3000 gals 15% NEFE.
- 9) Swab back.
- 10) Pull tbg & pkr. Run prod equip.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Ridenour TITLE Engineer's Assistant DATE 05-23-90  
TYPE OR PRINT NAME L. D. Ridenour TELEPHONE NO. 393-7191

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 24 1990

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	<input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Texaco Producing Inc.

Address  
P.O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain) Gas Transporter Name Change
<input type="checkbox"/> Recombination	<input type="checkbox"/> Oil	
<input type="checkbox"/> Change in Ownership	<input checked="" type="checkbox"/> Casinghead Gas	
	<input type="checkbox"/> Dry Gas	
	<input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. T. Montieth "A"	Well No. 1	Pool Name, including Formation Lovington Penn Northeast	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>20</u> Township <u>16S</u> Range <u>37E</u> , <u>NMPM</u> , Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas N.M. Pipeline Co. (0095-0272)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM, 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX, 79762
If well produces oil or liquids, give location of tanks. Unit <u>M</u> Sec. <u>20</u> Twp. <u>16</u> Rge. <u>37</u>	Is gas actually connected? <u>Yes</u> When <u>10/1/71</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

J. W. Brumby  
(Signature)  
District Administrative Supervisor

(Title)  
March 20, 1986  
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 22 1986, 19  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED  
APR 10 1986  
HCSB OFFICE

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

NO. OF COPIES RECEIVED	
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TRANSPORTER	OIL
OPERATOR	GAS
PHONATION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
TEXACO Producing Inc.  
Address  
P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)  
☐ New Well  
☐ Recompletion  
☒ Change in Ownership  
 Change in Transporter of:  
☐ Oil  
☐ Dry Gas  
☐ Casinghead Gas  
☐ Condensate

Other (Please explain)  
Change of Operator from Getty to TEXACO Producing Inc. 12/31/84

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name H.T. Montieth "A"	Well No. 1	Pool Name, including Formation Lovington Penn Northeast	Kind of Lease State, Federal or Fee Fee	Lease No.
---------------------------------	---------------	--	---	-----------

Location  
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West  
Line of Section 20 Township 16S Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas N.M. Pipeline Co. (0095-0272)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762

If well produces oil or liquids, give location of tanks.	Unit M	Sec. 20	Twp. 16	Rge. 37	Is gas actually connected? Yes	when 10/1/71
--	-----------	------------	------------	------------	-----------------------------------	-----------------

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. B. Loh

(Signature)

District Operations Manager

(Title)

April 29, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED 6/1, 19 85  
BY *James L. Linton*  
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.



## NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO PLUG OR TO PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cetty Oil Company	8. Form or Lease Name H. T. Montieth "A"
3. Address of Operator Drawer DD, Levelland, Texas 79336	9. Well No. 1 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>16-S</u> RANGE <u>37 - E</u> N.M.P.M.	10. Field and Pool, or Wildcat Lov. Penn. Northeast
11. Elevation (Show whether DF, RT, GR, etc.) 3822'	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Repaired Casing Leak ☒

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit. Pulled rods, pump and tubing. Pan retrievable B.P. & pkr. Set B.P. @ 10,503. Pressured 8 5/8" Csg. & 5 1/2" Liner w/1000#. Lost 275# in 5 min. Tested 5 1/2" liner from 5765' to 10,503' w/2000#. OK. Set pkr @ 5707' & pumped in @ 1300# @ 3/4 BPM. Set pkr @ 4953' and pumped in @ 1900# @ 3/4 BPM. Located hole in 5 1/2" Liner between 5734' & 5764'. Pumped in @ .8 BPM @ 1800#. ISIP = 1700#. 10 min. SIP = 1225#. Lowered Pkr. to 5900' & dumped 2 sx 10-20 sand. Pulled 5 1/2" Pkr. Pan 8 5/8" Pkr. and set @ 4930'. Pumped down tubing @ 18 BPM @ 1300#. Pressured 8 5/8" annules on top of Pkr. to 1500# for 15 mins. OK. Pulled pkr. to 4300'.  
SQUEEZE # 1 - STAGE # 2: (Pkr @ 4310') Put 1500# on casing. Pumped in @ 30 BPM @ 2800#. 15 min SIP = 750#. Mixed 250 sx Class "C" w/50 & 1% CFR-2. Displaced cement (top) to 2250' & squeezed @ 2500#. No backflow. Reversed out 60 sx Cement. (Top of cmt @ 4810) 110 sx in csg. & 80 sx in Formation. Raised pkr to 4322'. Put 500# on csg. & 1500# on tbg. & S.I. Pulled pkr. Ran 7 7/8" bit & drilled hard cmt. from 4810' to 4989' (top of 5 1/2" Liner). Tested 8 5/8" @ 1000# for 15 mins. OK. Pulled 7 7/8" bit. Ran 4 3/4" bit. Drilled hard cmt. from 4939' to 5251' (312'). Tested 8 5/8" & 5 1/2" & Liner top @ 1000# for 15 mins. OK. Drilled hard cmt from 5251' to 5750'. Cmt stringers to 5765'. Ran bit to 5840'. Tested 5 1/2" & 8 5/8" to surface @ 1050# for 15 mins. OK. Pulled B.P. Ran tbg., Rods and pump. Put well back on production.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. P. Morales E. P. Morales TITLE Area Engineer DATE 7/13/78  
APPROVED BY [Signature] TITLE [Signature] DATE JUL 1 1978  
CONDITIONS OF APPROVAL, IF ANY: 1. Supv.

RECEIVED

JUL 14 1978

U.S. AIR FORCE COMM.  
WASH. D. C.



3 - NMOCC - Hobbs  
- File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

Oil Well ☒ Gas Well ☐ OTHER ☐

Name of Operator

Getty Oil Company

Name of Operator

P. O. Drawer DD, Levelland, Texas 79336

Location of Well

UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM

West LINE, SECTION 20 TOWNSHIP 16-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3822'

7. Unit Agreement Name

8. Farm or Lease Name

H. T. Montieth "A"

9. Well No.

1

10. Field and Pool, or Wildcat

Low. Penn. Northeast

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK ☐  
RAPIDLY ABANDON ☐  
OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

REPAIR csg. leak ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well went to 100% water. We proposed to pull rod, pump, & tubing. Locate hole in casing and squeeze with cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

E. P. Morales E. P. Morales TITLE Area Engineer

DATE 6-7-78

VED BY John Runyan  
Geologist  
DITIONS OF APPROVAL, IF ANY

TITLE

DATE

JUN 09 1978

