

Santa Fe, New Mexico

WELL RECORD MAY 25 195

OIL CONSERVATION COMMISSION

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Tide Water Associated Oil Company

U.S. GOVERNMENT PRINTING OFFICE

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of 17 $\frac{1}{4}$, of Sec. 20, T. 16-S, R. 37-E, NMPM.
 Undersigned: Lee Pool. Lee County.

Well is 1980 feet from North line and 660 feet from West line.

of Section 20-166-37E..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....4/20/53....., 19..... Drilling was Completed.....5/3/53....., 19.....

Name of Drilling Contractor..... Lee Drilling Company

Address _____

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
Not Confidential..... 19.....

No. 1, from 1000 to _____ No. 4, from _____ to _____

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Head to _____ feet.

No. 2, from.....to.....feet.

No. 3. from to feet.

No. 4. from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	320	Sex-Pattern	=	None	Surface Strin
8-5/8"	24# & 32#	New	4992	Hall-burton	=	None	Salt String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-5/8"	336	350	Halibarton	Natural	"
21"	8-5/8"	5002	3200	"	10-1/2/gal	"

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

..Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	F. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100		Earth				
100	150		Gravel				
150	200		Sand				
200	250		Clay				
250	300		Shale				
300	350		Limestone				
350	400		Sandstone				
400	450		Gravel				
450	500		Earth				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....
Name.....
Address.....
Position or Title.....

(Date).....