

(Revised 7/1/52)  
(Form C-105)

A blank grid for drawing a picture, consisting of 10 columns and 10 rows of squares. The grid is used for drawing a picture related to the text on the left.

NEW MEXICO OIL CONSERVATION COMMISSION

~~Santa Fe, New Mexico~~

DUPLICATE

# WELL RECORD

RECEIVED  
SEP 10 1953  
OIL CONSERVATION COMMISSION  
HOBBBS OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Miss River Incorporated Oil Company  
(Company or Operator)

.....  
(Lease)

Well No. 1-4, in 51  $\frac{1}{4}$  of 21  $\frac{1}{4}$ , of Sec. 10, T. 36-N, R. 37-E, NMPM.

Inst. Location (State) \_\_\_\_\_ Pool, \_\_\_\_\_ Lake \_\_\_\_\_ County.

Well is 2030 feet from North line and 220 feet from West line

of Section 20..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....May 21, 1953....., 19..... Drilling was Completed.....September 9, 1953....., 19.....

Name of Drilling Contractor Lee Drilling Company

Address.....Phil Lamm, 1111 14th St., Denver, Colorado

Elevation above sea level at Top of Tubing Head 5894.00 The information given is to be kept confidential until

....., 19.....

### OIL SANDS OR ZONES

No. 1, from 1900 to 1901 No. 4, from 1902 to 1903

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1000 to 1001 to \_\_\_\_\_ feet. \_\_\_\_\_

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-12 M	40	New	1000	Men's/Boys'	Not pulled		
10-11 M	30	New	1000	Children's			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
4 1/2" / 15'	4 3/4" / 15'	1982'	270	all in one	11.5 lb/gal	
4 1/2"	4 5/8" / 10'	1987'	300	all in one	11.5 lb/gal	

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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.....

.....

Result of Production Stimulation.....

.....

.....Depth Cleaned Out.....

## WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

## PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.

Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....

Name: VG Wundt

Address..... (Date)

Position or Title.....



10,700-10,825'; tool open 2 hrs.; medium blow throughout; No gas to  
 the surface; Rev. out 550' GCM and 2020' salt water(est.); H.I. 5200#;  
 G.I.O.F., Well Record

### Drill Stem Tests

- D.T.#1: 10,700-10,825'; tool open 2 hrs.; medium blow throughout; No gas to  
 the surface; Rev. out 550' GCM and 2020' salt water(est.); H.I. 5200#;  
 H.O. 4985#, F.P. 145-1285#, 20 min. SIP. 2985#
- D.T.#2: 11,300-11,465'; 1000' water blanket; tool open 2 hrs.; recovered W.B. and  
 30" drilling mud; H.I. 5260#, H.O. 5250#, F.P. 420#, 15 min. SIP. 420#.

### Deviation Surveys

<u>Depth</u>	<u>Deflection</u>
305'	1-3/4
555'	3/4
755'	1/2
1100'	1/2
1450'	3/4
1740'	1/2
2040'	1-3/4
2375'	1
2640'	1-1/2
2900'	2
3275'	1-1/4
3745'	1-1/2
4210'	1
4640'	1/2
5015'	1/4
5370'	1/4
5640'	0
6020'	0
6440'	1/2
6895'	3/4
7370'	0
7680'	1
8005'	3/4
8475'	1/4
8850'	3/4
9180'	1
9590'	3/4
10,450'	3/4
10,850'	1
10,765'	3/4
11,750'	3/4
11,700'	1/4
11,400'	1/2