NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Me ELL RECORD OCT 27 1953

Mail to District Office, Oil Conservation Commission to which was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

.....Depth Cleaned Out.....

Loc	AREA 640 AC	CRES ORRECTL	Y			20	- -	
Magn	olia Petr	Compan	Compan	or)	••••••		B. E. Shipp (Lease)	
Well No	1	, in	NE	1/4 of SW	¹ /4, of Sec	2 , _T	16 S , R	37 E , NMPN
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				o	IL SANDS OR 2	ONES		
No. 1. from	None		to			-	to	
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					RTANT WATER	_		
					water rose in ho			
SIZE	WEIG		NEW OR USED	AMOUNT	CASING RECO	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3 3/8"	49#		New	451		1 0 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	- Livi Gallions	Surface String
9 5/8*	36# &	40#	New	4820				Salt String
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				MUDDING	AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHI SE		NO. SACKS OF CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED
72"	13 3/8" 451 500		500	Halliburton				
24"	9 5/8"	48		2800	11			
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	<u>- / </u>			PECOPD OF	DRADECWYAY			
					PRODUCTION A			
	_				o. of Qts. or Ga	•	•	
	See	atta	ohedSh	eet.	***************************************			
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Result of Pr	oduction Stim	ulation						•••••
	•••••••••••				70088888888888888888888888888888888888		•••••••	

ORD OF DRILL-STEM AND SPECIAL 5

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Part to Producing	Rotary too	ls were 1	sed from	O	feet to	12,540	feet a	nd from	•••••	feet to	feet	
Put to Producing 177, Plugged & Abendoned 19,	Cable tool	s were us	ed from		feet to)	•					
Post to Producing 177, Plugged & Abandoned 19 Ontober 18, 1953												
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was sediment. A.P.I.			Ger Pi	ngoad & Aho	ndon			18 10	52			
Was oil;	Put to Pro	ducing	-1y, 11	uggen a Ave		19	An conet.	70, 72	פני			
Gravity	OIL WEI	LL: The	production	during the first	24 hou	rs was	***************************************	bar	rels of liq	uid of which	% was	
Gravity	•	was	oil:	%	was er	nulsion:		% water	: and	% was s	ediment API	
Case			•					,	,	, , , , , , ,		
		Gra	wity		***************************************						•	
Picase Indicate Relow Formation tops (In Conformance with Geographical Section of State): Southeastern New Mexico	GAS WEI	LL: The	e production	n during the first	24 hou	irs was		M.C.F. pl	us		barrels of	
Southeastern New Mexico		liqu	iid Hydroca	rbon. Shut in Pre	: ssu 1c	lbs	i .					
Southeastern New Mexico	Length of	f Time St	nut in	*		•						
Southeastern New Mexico								~ ~				
T. Anhy. 21:3 T. Devonian T. Ojo Alamo. T. Salt. T. Silurian. T. Kirtland-Fruitland B. Salt. T. Montoya. T. Farmington. T. Yates. 3295 T. Simpson. T. Pictured Cliffs. T. 7 Rivers. T. McKee. T. Menefee. T. Queen. T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. 6360 T. Granite. T. Dakota. T. Glorieta. T. Wolfgamp 9830 T. Morrison. T. Drinkard. T.	PLEA	ASE IND	ICATE BI			•	NFORMAN	CE WITH	1 GEOGR			
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	October 22, 1953
Company or Operator. Magnolia Petroleum Company	Address Box 727, Kermit, Texas
Name & R Bladly	Position or Title District Superintendent