

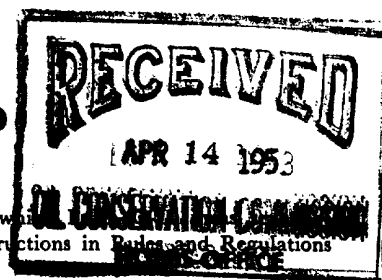
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AREA 640 ACRES  
LOCATE WELL CORRECTLY

**NEW MEXICO OIL CONSERVATION COMMISSION**

**Santa Fe, New Mexico**

## WELL RECORD



Mail to District Office, Oil Conservation Commission, to which it was received, not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

**Union Oil Company of California**  
(Company or Operator)

**Holler et al**  
(Lease)

Well No. 1, in NE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 24, T. 16 S, R. 37 E, NMPM.

## Wildcat

**.Pool,**

**Lea**

**...County.**

Well is 660 feet from north line and 660 feet from east line

of Section 24 If State Land the Oil and Gas Lease No. is                     

Drilling Commenced December 26, 1952 Drilling was Completed April 3, 1953

Name of Drilling Contractor..... **E. F. Moran, Inc.**

Address Box 1718, Hobbs, N.M.

Elevation above sea level at Top of Tubing Head.....3770..... The information given is to be kept confidential until

Not confidential

### OIL SANDS OR ZONES

No. 1, from No oil or gas zones to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from No important water sands to 10 feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4	42	new	318.07	Baker Tax. pattern			Surface
8-5/8	32	new	5022.40	Baker float			Salt string

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17½	11-3/4	334.17	250 - 48	P & P	---	---
11	8-5/8	5036.50	450- 48	P & P	---	---

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**No prediction**

### Result of Production Stimulation.....

### ...Depth Cleaned Out.....

# I ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto  
See attached

## TOOLS USED

Rotary tools were used from 265 feet to 10,085 feet, and from feet to feet.  
Cable tools were used from 0 feet to 265 feet, and from feet to feet.

## PRODUCTION

Put to Producing , 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	2120	T. Devonian.	T. Ojo Alamo.
T. Salt.	2220	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	3130	T. Montoya.	T. Farmington.
T. Yates.	3305	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.		T. McKee.	T. Menefee.
T. Queen.		T. Ellenburger.	T. Point Lookout.
T. Grayburg.	4850	T. Gr. Wash.	T. Mancos.
T. San Andres.	5115	T. Granite.	T. Dakota.
T. Glorieta.	6485	T.	T. Morrison.
T. Drinkard.		T.	T. Penn.
T. Tubbs.	8000	T.	T.
T. Abo.	8720	T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2120	2120	Sand and red shale				
2120	2220	100	Anhydrite				
2220	3130	910	Salt and anhydrite				
3130	4850	1720	Anhydrite, sand, dolomite				
4850	5115	265	Anhydrite and dolomite				
5115	6485	1370	Dolomite				
6485	6600	115	Sand and dolomite				
6600	6970	370	Dolomite				
6970	7200	230	Sand and dolomite				
7200	8000	800	Dolomite				
8000	8250	250	Sand and dolomite				
8250	10085	1835	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 9, 1953

Company or Operator Union Oil Company of Calif.

Address 200 Wilkinson-Foster, Midland, Texas

Name James E. Dyer

Position or Title Drilling Supt.



The following D.S.T.'s were taken:

1. 5710-5818' for 2 hr. Recovered 30' drilling mud.
2. 9350-9450' for 1 hr. Recovered 60' drilling mud. F.P. 50#. 15 min. S.I.P. 1870#.
3. 9969-10,085' for 3 hr. Recovered 220' drilling mud and 500' of 7% salty sulfur water. F.P. 275-400#. 20 min. S.I.P. 3700#.

Ran Schlumberger electrical survey, gamma ray logs 10,085-5037'.