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HOBBS OFFICE 000  
NEW MEXICO OIL CONSERVATION COMMISSION  
Sant 1002-APR 11 AM 10:33


WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

McCoy and Stevens (Company or Operator) P. C. Bryce (Lease)  
Well No. 1, in SE 1/4 of SE 1/4, of Sec. 26, T. 16S, R. 37E, NMPM.  
Wildcat Pool, Lea County.  
Well is 460 feet from South line and 460 feet from East line  
of Section 26. If State Land the Oil and Gas Lease No. is -  
Drilling Commenced 2-20, 19 62. Drilling was Completed 3-30, 19 62.  
Name of Drilling Contractor Tri-Service Drilling Company  
Address P. O. Box 1785 Midland, Texas  
Elevation above sea level at Top of Tubing Head 3773. The information given is to be kept confidential until  
, 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	400	HAL	0	-	Surface
8-5/8	32#	New	4990	HAL	1435	-	Salt String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	400	400	Pump & Plug	-	-
11	8-5/8	4990	1200	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DST 8750-8960 30 min. Rec. water blanket and 104' mud  
DST 8960-9060 30 min. Rec. 15' mud  
DST 9060-9200 15 min. Rec. 150' mud, 1074' sul. water.  
Result of Production Stimulation  
Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 9217 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing, 19  
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 2076	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt 3230	T. Montoya	T. Farmington	
T. Yates 3548	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 4153	T. McKee	T. Menefee	
T. Queen 4510	T. Ellenburger	T. Point Lookout	
T. Grayburg 4971	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard 8004	T.	T. Penn	
T. Tubbs 9166	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100		Surface sands & Caliche				
100	2076		Red Beds				
2076	2200		Anhydrite				
2200	2920		Salt				
2920	3230		Anhydrite & Dolomite				
3230-3548			Sand & Anhydrite				
3548	4153		Anhydrite & Dolomite				
4153	4200		Sand				
4200	4509		Anhydrite & Red Beds				
4509	4924		Anhydrite & Dolomite				
4924	4971		Sand				
4971	6485		Anhydrite & Dolomite				
6485	6565		Sand & Anhydrite				
6565	7240		Anhydrite & Dolomite				
7240	7370		Sand & Red Beds				
7370	8004		Anhydrite & Dolomite				
8004	8150		Sand & Dolomite				
8150	9217-TD		Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 9, 1962

Company or Operator McCoy and Stevens  
Address 606 Security Nat'l. Bldg., Roswell, N. M.  
Name W. S. McCoy  
Position Title Partner