

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-101
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copies
 Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Fortune Operating Company c/o Gene Lee Box 8280 Roswell, NM 88202-8280		OGRID Number 164832
		API Number 30-025-05343
Property Code 21513	Property Name Home Stake	Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	16S	37E		660'	South	660'	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	16S	37E		660'	South	660'	West	Lea

Proposed Pool 1 Shipp Strawn Pool <i>MADESTIA West CASEY Strawn</i>	Proposed Pool 2
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Work Type Code E	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3789'
Multiple No	Proposed Depth 11,500	Formation Strawn	Contractor Unknown	Spud Date 8-28-97

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	340'	375 sx.	Circ. in Place
11"	8 5/8"	32#	4780'	2400 sx.	Circ. in Place
7 3/4"	5 1/2"	17#	11,500'	1800 sx.	4500'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Operator proposes to re-enter the above well originally drilled by Shell Oil Co and P&A'd on 8-2-53. This well will be re-entered and cleaned out to 11,500' or depth sufficient to test the Strawn and intermediate formations. New electric logs will be run and 5 1/2 production casing will be set and cemented from TD. BOP consisting of double rams (blind & pipe) will be used from the onset of drilling and tested daily. BOP will consist of working pressures of 3000#. Wellhead (3000#)WP will be installed on existing casing already in place.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Gene Lee</i> Printed name: Gene Lee Title: Agent	OIL CONSERVATION DIVISION	
	Approved by ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR	
	Title:	
	Approval Date: SEP 4 1997	Expiration Date:

