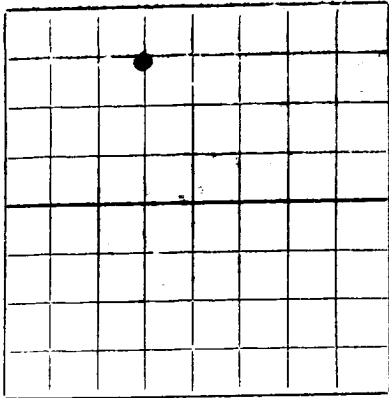


N.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

FIELD OFFICE 000

WELL RECORD 1 PM 3:35

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation (Company or Operator) Lea State "BV" (Lease)
Well No. 1, in NE 1/4 of NW 1/4, of Sec. 29, T. 16-S, R. 37-E, NMPM.
East Lovington Penn Pool, Lea County.
Well is 660 feet from North line and 1980 feet from West line
of Section 29. If State Land the Oil and Gas Lease No. is B-11400
Drilling Commenced August 5, 1954. Drilling was Completed October 13, 1954
Name of Drilling Contractor Southeastern Drilling Co.
Address 901 Employer's Insurance Bldg., Dallas, Tex.
Elevation above sea level at Top of Tubing Head 3812' GL. The information given is to be kept confidential until
- , 19-.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	359'	Howch			
8-5/8"	32#	New	1980'	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	379'	600	Howco		
12-1/4 & 11"	8-5/8"	4999'	2700	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,422 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Not - Dry Hole, 19.

OIL WELL: The production during the first 24 hours was None barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 2093'	T. Devonian.	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates. 3218	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres. 4870	T. Granite.	T. Dakota.	
T. Glorieta. 6222	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs. 7672	T.	T.	
T. Abo. 8392	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	16.75'		Distance from Kelly Drive Bushing to Ground		8283		Lime & Shale
	25		Caliche		8332		Lime
	90		Sand		10,130		Lime & Shale
	1529		Red Bed		10,111		Lime, Sand & Shale
	1935		Red Bed & Anhydrite		10,506		Lime & Shale
	2141		Red Bed		10,548		Lime, Shale & Chert
	4022		Anhydrite & Salt		10,594		Lime & Shale
	4117		Anhydrite		10,598		Lime, Shale & Chert
	4153		Anhydrite & Salt		10,616		Lime & Chert
	4200		Gypsum		10,687		Lime, Shale & Chert
	4313		Gypsum & Anhydrite		10,795		Lime & Shale
	4405		Gypsum		10,836		Lime, Shale & Chert
	4442		Gypsum & Anhydrite		10,904		Lime & Chert
	4855		Gypsum & Lime		10,916		Lime & Shale
	4936		Sand & Lime		11,181		Shale
	4946		Lime		11,422		Lime & Shale
	4994		Sand & Lime		0		Plugged & Abandoned
	5500		Lime				
	5630		Lime & Sand				
	7804		Lime				
	7965		Lime and Shale				
	8043		Lime				
	8144		Lime & Shale				
	8194		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 26, 1955

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

Name B. J. [Signature]

Position or Title Area Supt. of Prod.