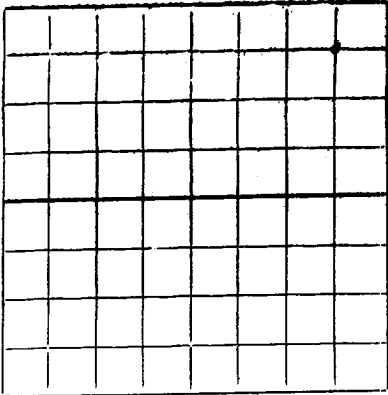




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Cities Production Corporation
(Company or Operator) State "AF"
(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 30, T. 16S, R. 37E, NMPM.

Undesignated Pool, Lea County.

Well is 660' feet from North line and 660' feet from East line of Section 30-16 S-37 E. If State Land the Oil and Gas Lease No. is E 579

Drilling Commenced August 23, 1952 Drilling was Completed December 27, 1952

Name of Drilling Contractor Parker Drilling Company

Address Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3830' DF. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from - to - No. 4, from - to -

No. 2, from - to - No. 5, from - to -

No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.

No. 2, from - to - feet.

No. 3, from - to - feet.

No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	291'	Larkin	-	-	-
8 5/8"	24#&32#	New&Used	4920'	Baker	-	-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	309'	350	Plug	-	-
11"	8 5/8"	4935'	3740	Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

Depth Cleaned Out _____

ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 11,795' feet, and from - feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing - , 19 -

OIL WELL: The production during the first 24 hours was - barrels of liquid of which - was oil; - % was emulsion; - % water; and - % was sediment. A.P.I. Gravity -

GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of liquid Hydrocarbon. Shut in Pressure - lbs.

Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2147'		T. Devonian		
T. Salt			T. Silurian		
B. Salt			T. Montoya		
T. Yates	3200'		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	4812'		T. Granite		
T. Glorieta	6200'		T.		
T. Permian Clearfork	6968'		T.		
T. Permian Fullerton	7610'		T.		
T. Abo	8326'		T.		
T. Hueco	9755'		T.		
T. Permian Strawn	11135'		T.		
T. Miss	11751'		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Caliche & Surface Rock	8175	8323	148	Dolomite
250	2130	1880	Red Bed	8323	8340	17	Dolomite & Lime
2130	2228	98	Red Bed & Sand	8340	8383	43	Dolomite
2228	2256	28	Red Bed	8383	8427	44	Shale & Lime
2256	2283	27	Salt	8427	8444	17	Dolomite
2283	3253	970	Salt & Anhydrite	8444	8469	25	Shale & Lime
3253	3669	416	Anhydrite	8469	8627	158	Dolomite
3669	4118	449	Anhydrite & Gyp	8627	8680	53	Shale & Lime
4118	4205	87	Gyp	8680	8694	14	Dolomite
4205	4257	52	Anhydrite & Gyp	8694	8770	76	Dolomite & Shale
4257	4365	108	Gyp	8770	8829	59	Dolomite
4365	4510	145	Anhydrite & Gyp	8829	8992	163	Lime
4510	4834	324	Anhydrite & Lime	8992	9026	34	Dolomite
4834	4866	32	Chert	9026	9106	80	Lime & Shale
4866	4890	24	Chert & Dolomite	9106	9350	244	Dolomite
4890	5407	517	Dolomite	9350	9400	50	Shale & Lime
5407	5560	153	Lime & Sand	9400	9417	17	Lime
5560	7803	2243	Dolomite	9417	9444	27	Dolomite
7803	7819	16	Dolomite & Lime	9444	9505	61	Lime
7819	7865	46	Dolomite	9505	9548	43	Dolomite
7865	7900	35	Dolomite & Lime	9548	9660	112	Lime
7900	7946	46	Dolomite	9660	9690	30	Dolomite & Lime
7946	7999	53	Dolomite & Lime	9690	9753	63	Lime
7999	8112	113	Dolomite	9753	9758	5	Dolomite & Chert
8112	8175	63	Lime	9758	9811	53	Lime & Chert

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 9, 1953 (Date)
Company or Operator. Cities Service Oil Company Address. Box 97, Hobbs, New Mexico
Name. *Charles M. Huftell* Position or Title. District Superintendent