

9811	9828	17	Lime	10631	10668	37	Lime
9828	9857	29	Lime & Dolomite	10668	10693	25	Lime & Shale
9857	9879	22	Dolomite, Lime & Chert	10693	10736	43	Lime, Shale & Chert
9879	9961	82	Lime & Chert	10736	10847	111	Lime & Shale
9961	9983	22	Dolomite, Lime & Chert	10847	10862	15	Shale, Lime & Chert
9983	10086	103	Lime & Chert	10862	11005	143	Shale & Lime
10086	10088	2	Chert	11005	11034	29	Shale
10088	10100	12	Lime & Chert	11034	11144	110	Shale & Lime
10100	10147	47	Lime	11144	11280	136	Lime
10147	10165	18	Lime & Chert	11280	11288	8	Lime & Shale
10165	10204	39	Lime	11288	11310	22	Lime, Shale & Chert
10204	10281	77	Shale & Lime	11310	11419	109	Lime & Shale
10281	10444	163	Lime	11419	11431	12	Lime, Shale & Dolomite
10444	10476	32	Lime & Shale	11431	11539	108	Lime & Shale
10476	10502	26	Lime	11539	11550	11	Lime, Shale & Chert
10502	10516	14	Shale & Lime	11550	11765	215	Lime & Shale
10516	10571	55	Lime & Chert	11765	11775	10	Lime
10571	10596	25	Lime & Dolomite	11775	11786	11	Lime & Shale
10596	10631	35	Lime & Shale	11786	11795	9	Lime

DST #1. Tried to run DST #1 (11244' to 11272') DP started leaking when 900' off bottom. Pulled & found collapsed jt. at 4700'.

DST #2. Tried to run DST #2 (11244' to 11272'). Another jt. of DP collapsed. Replaced 48 jts of DP.

DST #3. Tried to run DST #3 (11244' to 11272') and drill pipe collapsed at 4800'. Will replace entire string.

DST #4. Ran DST #4 Strawn Reef (11242' to 11272') 30'. 1" TC, 5/8" BC, gas to surface in 32 min with good blow. Left tool open 12 hrs and 20 min and well never flowed. Recovered 5370' of fluid 1500' of water blanket. 270' (3.83 bbls) of clean oil, 3500' of water which titrated 68,000 PPM 100' of drlg fluid. IFF 610#, FFP 1560# SIP failed, MCP 5560#, Gravity 37.5 deg. Gas Sweet. Water in mud titrates 2000 PPM.

DST #5. Ran DST #5, tested Strawn Reef (11272 to 11347) 75'. 1" TC, 5/8" BC, fair blow air to surface at start. Left tool open 3 hrs. & blow decreased to practically no blow. Gas did not reach surface. Took 30 min BU and started out of hole. Drilled hard. Samples looked very poor. Recovered 6400' of fluid-1500' of water blanket 300' drlg fluid, 4600' of salt water titrating 52,000 PPM. IFF 1270# FFP 3165#, 30 min SI 3220# MCP 5990#.

DST #6. Tried to run DST #6 from 11137' to 11210' with straddle packer, top packer failed.

DST #7. Tried to run DST #7 with packer at 11091' and had no packer seat, packer failed to touch any part of hole.

DST #8. Ran DST #8. (11105' to 11160') 3/4" TC, 5/8" BC. 1000' water blanket. Tool open 2 hours recovered water blanket and 5900' drilling fluid. No gas in DP. Fluid gas cut with no oil show. IFF 800# FFP 1500# 30 min SIP 3000# MCP 5650#.

DST #9. Tried to run DST #9. 10268' to 10353' (85') with packer set at 10263 and 10268' but would not seat.

DST #10. Tried to run DST #10. Set two packer at 10092' and 10100'. Packer would not hold.

