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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		İ	
LAND OFFICE			<u></u> .
IRANSPORTER	OIL		
	GAS	<u> </u>	
OPERATOR		<u> </u>	
PRORATION OFFICE		1	<u> </u>

DISTRIBUTION SANTA FE FILE	REQUEST F	DISERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS	
Skelly Oil Company		<u> </u>		
Address	1 5 70701			
P. O. Box 1351, Midlan Reason(s) for filing (Check proper box New We!! Recompletion	Change in Transporter of: Oil Dry Gas	r=: 1	eum Company purchased ton Gasoline Plant	
Change in Ownership	Casinghead Gas X Condens	sate October 1, 1971		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
Lovington Paddock Unit		1	or Fee State E-1679	
Location Unit Letter	4.5 Feet From The South Line	e and 330 Feet From T	The West	
Line of Section 30 To	waship 16-S Range	37-E , NMPM,	Lea County	
Name of Authorized Transporter of Cit	TER OF OIL AND NATURAL GA	Address (Give address to which approx		
Texas-New Mexico Pipel Name of Authorized Transporter of Ca	ine Company singhead Gas X or Dry Gas	P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Com	pany	Phillips Bldg., Room B-2, Odessa, Texas 79760		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fge. B 1 17S 36E	Is gas actually connected? When .		
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	1		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow	
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL		Total 6 1 2 2 4 4 4 6 5	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 007 29 1971		
Commission have been complled	have been complled with and that the information given ue and complete to the beat of my knowledge and belief. BY Orig. Signed by		ed by	
		Joe D. Ramey TITLE Dist. I, Supv.		
- 0			compliance with RULE 1104.	
C. J. Love (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		

District Production Manager (Tule)

well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.