NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE		DECLIEST FOR ALLOWARIE Supersedes Old C-104 and C-1			
FILE	- KEQOEST	AND Effective 1-1-65			
	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.	- AUTHORIZATION TO TR				
LAND OFFICE	-	CL 4 11 TOU	1		
TRANSPORTER GAS	 	•			
OPERATOR	- 				
DOOD ATION OFFICE	·				
Operator Operator					
Tenneco Oil Company					
Address					
P.O. Box 1031, Mid	land, Texas				
Reason(s) for filing (Check proper be		Other (Please explain)			
New Well	Change in Transporter of:	se name from			
Recompletion	Oii Dry G	Oil Dry Gas State E-1679			
Change in Ownership X	Casinghead Gas Conde	ensate Effective 10-1	- 65		
and address of previous owner		th Floor Security Life	Bldg.,Roswell, New Mexico		
I. DESCRIPTION OF WELL AND	Well No. Pool N	ame, Including Formation	Kind of Lease		
State Q	i i	ington Paddock	State, Federal or Fee State		
Location	4 1/2 Feet From The SouthL	330 Eest Fr	om The West		
Unit Letter L : 105	4 1/2 Feet From The BoutinL	ine and			
Line of Section 30 , T	ownship 16-S Range	37-E, NMPM,	Tea County		
Name of Authorized Transporter of C Texas New Mexico Pipe Name of Authorized Transporter of C	Line Company	Address (Give dualess to which a)	oproved copy of this form is to be sent, id. Texas proved copy of this form is to be sent,		
Skelly Oil Company		Box 1135 Eunice	New Mexico		
	Unit Sec. Twp. Rge.	is gas actually connected?	When		
If well produces oil or liquids, give location of tanks.	L 30 16s 37E	Yes	7-1960		
	with that from any other lease or pool	, give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
Designate Type of Complete	tion = (X)		1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		~			
Pool	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
•	TUBING, CASING, A	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
. HOLL SILL					
. TEST DATA AND REQUEST	FOR ALLOWARIE. (Test must be	after recovery of total volume of load	toil and must be equal to or exceed top allow		
OIL WELL	able for this	depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)		
			Charles Sine		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	_		Gas+MCF		
	OttaBhis	Water-Bbls.	Gus - N.O.F		

Actual Prod. During Test

GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSE	OIL CONSERVATION COMMISSION	

BY

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature) District Office Supervisor

(Date)

(Title)

October 1, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.