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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Lovington Paddock Unit	
8. Farm or Lease Name	
Lovington Paddock Unit	
9. Well No.	
8	
10. Field and Pool, or Wildcat	
Lovington Paddock	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/>	2. Name of Operator
	Water Injection Well
3. <del>Skelly Oil Company</del>	4. Location of Well
	P.O. Box 1351, Midland, Texas 79701
UNIT LETTER <u>M</u> . <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	
3837' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>convert to water injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in and rigged up workover rig 12-21-70. Pulled rods & tubing.
- 2) Ran 2-3/8" OD tubing internally coated with Tube-Kote TK-75 plastic lining and set Halliburton R-4 tension packer at 6076'.
- 3) Loaded casing annulus behind tubing with water treated with inhibitors.
- 4) Hooked well to injection system and began injecting water on January 11, 1971, into the Glorieta formation through 7" OD casing perforations 6109-6260'.

This is a water injection well for the Lovington Paddock Unit operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) J. R. Avent</u>	TITLE <u>Dist. Adm. Coordinator</u>	DATE <u>January 13, 1971</u>
APPROVED BY <u>Leslie A. Clement</u>	TITLE <u>Oil &amp; Gas Inspector</u>	DATE <u>JAN 15 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 1 1971

OIL CONSERVATION COMM.  
HOUSTON, TEX.