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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER "M" 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 16S RANGE 37E NMPM.		12. County
15. Elevation (Show whether DF, RT, GR, etc.)		
3837' DT		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

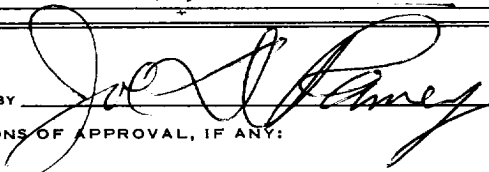
SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>	OTHER	<input checked="" type="checkbox"/> Perforate and Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit. Pulled rods and tubing. Perforated 7"OD casing 6109-6188' with one shot per interval at the following depths: 6109', 6110', 6115', 6116', 6123', 6124', 6125', 6138', 6139', 6140', 6141', 6142', 6153', 6154', 6164', 6165', 6166', 6167', 6172', 6173', 6174', 6175', 6184', 6185', 6186', 6187', and 6188'; total of 27 shots. Ran 2-3/8"OD tubing with packer and retrievable bridge plug. Set bridge plug at 6193'; spotted 3 bbls. acid. Raised and set packer at 6083' and treated down tubing into 7"OD casing perforations 6109-6188' with 2,000 gallons 15% mud acid and 48 ball sealers. Maximum treating pressure 4300#, minimum 1800#, immediate shutdown pressure 2100#, average injection rate 4 barrels per minute. Pulled tubing, bridge plug and packer. Ran tubing and rods. Put on production; testing 8 barrels per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	(ORIGINAL SIGNED) V. E. Fletcher	TITLE	District Superintendent	DATE	March 12, 1968
APPROVED BY		TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					