



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to whom a copy of this record must be submitted not later than twenty days after completion of well. Follow instructions in Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

Mamie Graham

(Company or Operator)

(Lease)

Well No. 2, in S/W 1/4 of S/W 1/4, of Sec. 30, T. 16-S, R. 37-E, NMPM.

Lovington Paddock

Lea

County.

Well is 660 feet from South line and 660 feet from West line

of Section 30. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced 5-20-53, 1953. Drilling was Completed 6-20-53, 1953.

Name of Drilling Contractor McVay & Stafford

Address 1110 Philtower Bldg., Tulsa, 3, Oklahoma

Elevation above sea level at Top of Tubing Head 3837 (DF). The information given is to be kept confidential until 19--.

OIL SANDS OR ZONES

No. 1, from -- to -- No. 4, from -- to --
No. 2, from -- to -- No. 5, from -- to --
No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet.
No. 2, from -- to -- feet.
No. 3, from -- to -- feet.
No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	305	Larkin	--	--	
9 5/8	36# & 40#	New	9695	HOWCo	--	--	
7	20# & 23#	New	6258	Baker	--	6200-6260	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	323	350	Hallib		
12 1/2	9 5/8	4705	2700	Hallib		
8 3/4	7	6270	450	Hallib		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

7" casing was perforated from 6200' to 6260' with 4 shots per foot. Formation was treated with 500 gallons of mud acid and 2000 gallons of low surface tension acid through perforations. Swabbed 2 bbls fluid cut 5% acid water in 5 hours. Treated formation with 1500 gallons of channel acid and 4500 gallons of low surface tension acid. Swabbed and flowed 195 bbls fluid cut 2% water and 1% BS in 14 hours.

Depth Cleaned Out 6269

B RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6270 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 20, 19 53
OIL WELL: The production during the first 24 hours was 113.09 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 32.3
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	325	325	Caliche				
325	1007	682	Red Beds				
1007	1728	721	Red Beds & Anhy				
1728	2010	282	Anhy				
2010	2155	145	Anhy & Sand				
2155	3310	1155	Salt & Anhy				
3310	3435	125	Anhy				
3435	3494	59	Anhy & Gyp				
3494	4015	521	Anhy				
4015	4055	40	Anhy & Lime				
4055	4519	464	Anhy				
4519	4581	62	Anhy & Lime				
4581	6270	1689	Lime				
	6270	T O T	A L Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

July 9, 1953
(Date)

Company or Operator The Texas Company
Name

Address Box 1270, Midland, Texas
Position or Title Asst. Dist. Supt.