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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	FICE		
Operator 471.	-11	043	_

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	AS 7/200		
	LAND OFFICE			**************************************		
	TRANSPORTER GAS	1				
1.	PRORATION OFFICE	-				
1.	Operator Skelly Oil Company					
	Address					
	P. O. Box 730 - Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:		the Lovington Paddoc'		
	Recompletion	Oil Dry Ga Casinghead Gas Conder		ctober 1, 1966.		
	Change in Ownership	Casinghead Gas Conder	nsure []			
	If change of ownership give name and address of previous owner	Teraco, Inc., Hobbs, N.	ry Mexico			
11.	DESCRIPTION OF WELL AND	LEASEN A				
	Lease Name Lovington Paddock Unit	Well No. Pool Name, Including F				
	Location					
	Unit Letter : 560	Feet From The South Lin	ne and Feet From T	he West		
	Line of Section Tow	vnship 168 Range	37K , NMPM,	Lea County		
111	DESIGNATION OF TRANSPORT	FFD OF OIL AND NATURAL CA	s.			
111.	Name of Authorized Transporter of Oil Texas New Mexico Pip	or Condensate	Address (Give address to which approv			
	Name of Authorized Transporter of Cas		P. O. Box 1510 - Midlan Address (Give address to which approv	*		
	Skelly Oil Company		P. O. Box 1135 - Eunice	, New Mexico		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n 🛊		
		th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion		1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil o epth or be for full 24 hours)	and must be equal to or exceed top allow		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	Actual Prod. During 145t					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	resting Method (phot, back pri)	Tabling Freedom (dilate-11)				
VI.	CERTIFICATE OF COMPLIANCE		-	TION COMMISSION		
I hereby certify that the rules and regulat		regulations of the Oil Conservation	APPROVED October 15; 19 66			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By for Thumby			
			Supervisor, District No. 1			
THE Ceab		,C	This form is to be filed in compliance with RULE 1104			
	·		If this is a request for allow	able for a newly drilled or despended		
	्रे कर क्राला र विकास स्थापन कर्षा		tests taken on the well in accord	dance with RULE 111.		
	Consider a	Since State . (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.