

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-1505

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name Unit Lovington San Andres
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 22
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lovington San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3820' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST / D CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. TOH with rods and pump. Install BOP. Pull tubing.
- 2) Set RBP at 4515' and packer at 4258'. Acidize perfs 4348'-4501' with 4000 gallons gelled 15% NE-FE with 1 drum TH-756 scale inhibitor in 2 stages with 1000# rock salt between stages.
- 3) Run production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 397-3571

SIGNED J. A. Head TITLE Hobbs Area Superintendent DATE 2/24/88

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE FEB 29 1988

RECEIVED  
FEB 26 1988  
OCD  
HOBB'S OFFICE

**Abstract**